Report on the operations of the Petrol Group and the company Petrol d.d., Ljubljana in the first six months of 2012







August 2012

PETROL



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## STATEMENT OF THE MANAGEMENT BOARD

Members of the Management Board of Petrol d.d., Ljubljana, which comprises Tomaž Berločnik, President of the Management Board, Rok Vodnik, Member of the Management Board, Janez Živko, Member of the Management Board, and Samo Gerdin, Member of the Management Board/Worker Director, declare that to their best knowledge:

- the financial report of the Petrol Group and Petrol d.d., Ljubljana for the first six months of 2012 has been drawn up in accordance with International Financial Reporting Standards and gives a true and fair view of the assets and liabilities, financial position, financial performance and comprehensive income of the company Petrol d.d., Ljubljana and other companies included in the consolidation as a whole;
- the business report of the Petrol Group and Petrol d.d., Ljubljana for the first six months
  of 2012 gives a fair view of the development and results of the Company's operations
  and its financial position, including the description of significant risks that the company
  Petrol d.d., Ljubljana and other companies included in the consolidation are exposed to
  as a whole;
- the report of the Petrol Group and Petrol d.d., Ljubljana for the first six months of 2012 contains a fair presentation of significant transactions with related entities, which has been prepared in accordance with International Financial Reporting Standards.

#### Tomaž Berločnik

President of the Management Board

#### **Rok Vodnik**

Member of the Management Board

### Janez Živko

Member of the Management Board

#### Samo Gerdin

Member of the Management Board/Worker Director



#### **INTRODUCTORY NOTES**

Publication of the report on the operations of the Petrol Group and the company Petrol, d.d., Ljubljana, Dunajska 50, in the first six months of 2012 is in compliance with the Market in Financial Instruments Act, the Ljubljana Stock Exchange Rules, Guidelines on Disclosure for Listed Companies and other relevant legislation.

The figures and explanations concerning the operations have been prepared on the basis of unaudited consolidated financial statements of the Petrol Group and unaudited financial statements of the company Petrol, d.d., Ljubljana for the first six months of 2012 in compliance with the Companies Act and International Financial Reporting Standards (IFRS).

Subsidiaries are included in the consolidated financial statements prepared in accordance with IFRS on the basis of the full consolidation method, while jointly controlled entities and associates are included on the basis of the equity method.

In the stand-alone financial statements prepared in accordance with IFRS, investments in subsidiaries are carried at historical cost, while investments in jointly controlled entities and associates are carried at fair value as available-for-sale assets.

The report on the operations in the first six months of 2012 has been published on the website of Petrol d.d., Ljubljana (<a href="http://www.petrol.si">http://www.petrol.si</a>) and is available on demand at the registered office of Petrol d.d., Ljubljana, Dunajska cesta 50, 1527 Ljubljana, every working day between 8 am and 3 pm.

The Company's Supervisory Board discussed the report on the Company's operations in the first six months of 2012 at its meeting held on 28 August 2012.

Table 1: Profile of the parent company Petrol d.d., Ljubljana

Company name	Petrol, slovenska energetska družba, d.d., Ljubljana
Abbreviated company name	Petrol d.d., Ljubljana
Registered office	Dunajska cesta 50, 1527 Ljubljana
Phone	(01) 47 14 234
Fax	(01) 47 14 809
Website	http://www.petrol.si
Activity code	47,301
Company registration number	5025796000
VAT ID	SI 80267432
Called-up capital	EUR 52.24m
Number of shares	2.086.301
President of the Managament Board	Tomaž Berločnik
Members of the Managament Board	Rok Vodnik, Janez Živko, Samo Gerdin (worker director)
President of the Supervisory Board	Tomaž Kuntarič

Equity as at period end / total number of shares



Book value of share

## List of acronyms and explanation of financial ratio calculations

#### **Explanation** Ratio/acronym SEE Southeastern Europe Merchandise Includes automotive products, foodstuffs, accessories, tobacco and lottery products, coupons, cards, coffeeto-go and other merchandise (chemical products, wood biomass) EEC Efficient energy consumption EBITDA Operating profit or loss + regular depreciation and Earnings per share Net profit or loss for the period / weighted average number of issued ordinary shares, excluding own shares



# **HIGHLIGHTS**



# Significant performance indicators for the Petrol Group

The Petrol Group	Unit	I-VI 2012	I-VI 2011	Index 2012 / 2011
Sales revenues	EUR million	1,767.9	1,504.6	118
Gross profit or loss	EUR million	157.3	150.9	104
Operating profit or loss	EUR million	39.1	38.9	101
Profit before tax	EUR million	32.2	24.3	132
Net profit or loss	EUR million	23.0	21.0	109
EBITDA	EUR million	58.0	55.6	104
Non-current (long-term) assets as per day	EUR million	788.3	613.2	129
Earnings per share	EUR	10.8	10.3	105
Net debt / equity		1.46	1.27	114

The Petrol Group	Unit	I-VI 2012	I-VI 2011	Index 2012 / 2011
Volume of petroleum products sold	thousand tons	1,183.1	1,085.1	109
Volume of liquefied petroleum gas sold	thousand tons	31.7	25.3	125
Volume of natural gas sold	thousand m <sup>3</sup>	67,211	63,730	105
Electricity sold	MWh	1,141,733	517,164	221
Heat sold	MWh	41,241	45,687	90
Revenue from the sale of merchandise	EUR million	236.5	215.1	110
Investments in fixed assets	EUR million	78.8	17.8	443
Number of service stations on the last day of the period <sup>1</sup>		457	454	101

<sup>&</sup>lt;sup>1</sup>Number of service stations for the year 2011 as at 31.12.2011.



Figure 1: Volume of petroleum products sold by the Petrol Group

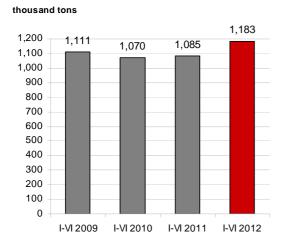


Figure 2: The Petrol Group's revenue from the sale of merchandise

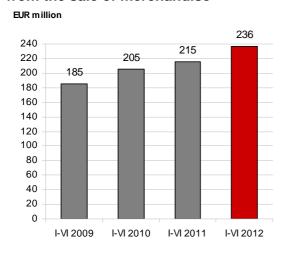


Figure 3: Increase in the number of service stations of the Petrol Group

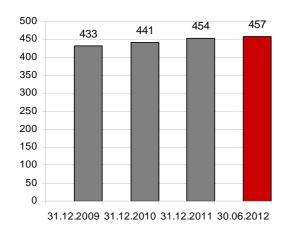


Figure 4: Net profit or loss of the Petrol group

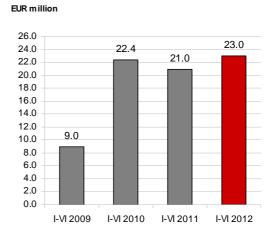


Figure 5: EBITDA of the Petrol Group

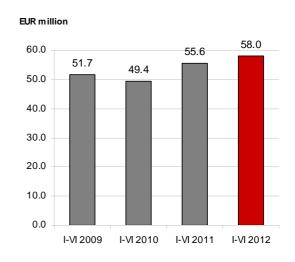
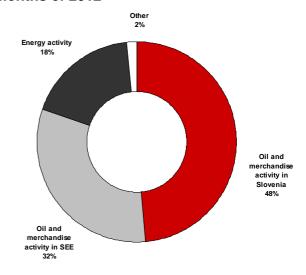


Figure 6: Breakdown of the Petrol Group's investments in the first six months of 2012





# **BUSINESS REPORT**



# **Operations of the Petrol Group**

The Petrol Group continues to perform well also this year, concluding the first six-month period with strong operating results despite the still difficult economic situation in Slovenia, the EU and the SE Europe markets where it operates. In Slovenia and Croatia, Petrol's biggest sales markets, a drop in economic activity and private consumption accompanied by increasing unemployment can be observed. In Slovenia, the market situation is further deteriorated by a decline in construction activity – on the downward trend since 2008 – as well as by payment defaults and lack of companies' liquidity.

Table 2: The Petrol Group's financial performance indicators

			EUR
The Petrol Group	Results	Results	2012/2011
The Felloi Group	I-VI 2012	I-VI 2011	2012/2011
Sales revenues	1,767,908,200	1,504,568,992	118
Gross profit or loss	157,281,868	150,866,963	104
EBITDA	57,955,564	55,634,234	104
Profit before tax	32,210,341	24,338,012	132
Net profit or loss	22,954,384	20,973,130	109
Non-current (long-term) assets as per day	788,268,972	613,221,025	129

In the first six months of 2012, the Petrol Group sold 1.2 million tons of petroleum products, up 9 percent from the same period of 2011. In **Slovenia**, the six-month sales of petroleum products stood at 778.5 thousand tons, accounting for 66 percent of the Petrol Group's total sales. In the same period, the Group sold 282.2 thousand tons of petroleum products in **SEE markets**, representing 24 percent of the Petrol Group's total sales, and 122.3 thousand tons in **EU markets**, which represented 10 percent of the Group's total sales.

In the first six months of 2012, the Petrol Group generated 52 percent of petroleum product sales in the retail market and 48 percent in the wholesale market. At the end of June 2012, the Group's retail network consisted of 457 service stations, of which 314 in Slovenia, 90 in Croatia, 37 in Bosnia and Herzegovina, 7 in Serbia, 5 in Montenegro and 4 in Kosovo.

The Petrol Group generated EUR 236.5 million in revenue from the sale of merchandise in the period concerned, an increase of 10 percent compared with the same period of the previous year.

In the same period, the Petrol Group sold 31.7 thousand tons of liquefied petroleum gas, a year-on-year increase of 25 percent, and 47.1 thousand tons (67.2 million m³) of natural gas or 5 percent more than in the same period of the previous year.

In addition, the Petrol Group sold 1.1 million MWh of electricity, which was 121 percent more than in the same period of the previous year, and 41.2 thousand MWh of heat, down 10 percent from the same period of the previous year.



Below we give a detailed presentation of the Petrol Group's operations in the first six months of 2012 broken down by type of activity:

- A. Oil and merchandise sales in Slovenia and in the EU
- B. Oil and merchandise sales in SEE markets
- C. Energy activities

# A. Oil and merchandise sales in Slovenia and in the EU

The company engaged in oil and merchandise sales in Slovenia and in the EU in the first six months of 2012 was Petrol d.d., Ljubljana<sup>1</sup>.

In this period, the Petrol Group's **net sales revenue** generated from oil and merchandise sales in Slovenia and in the EU stood at EUR 1.3 billion, which accounted for 73 percent of the Petrol Group's total revenue. The revenue was 18 percent higher than in the same period of 2011, thanks to higher sales volumes and a slight increase in oil prices.

### The Petrol Group's sales of petroleum products in Slovenia and in the EU

In the first six months of 2012, the Petrol Group sold 778.5 thousand tons of petroleum products in Slovenia, which was 6 percent more than in the same period of 2011. Of this quantity, liquid fuels accounted for 755 thousand tons and other petroleum products for 23.6 thousand tons. Year-on-year, the Group sold 11 percent more motor fuels (petrol and diesel fuel).

As far as retail sales are concerned, the Group achieved good results compared with the previous year. Due to deteriorated economic conditions and the resulting decrease in sales to businesses, wholesale sales nevertheless recorded a drop relative to the previous year's results for the same period.

The Group's sales of petroleum products in EU markets stood at 122 thousand tons, which was 137 percent more than in the same period of 2011.

#### **Key impacts on operations**

#### Setting of fuel prices in Slovenia

In Slovenia, fuel prices are set in accordance with the Regulation on the Price Methodology for Petroleum Products, which entered into force on 9 October 2011 and shall remain in force for a period of 1 year. In the regulation, the model-based margin for government-regulated petroleum products is set at a fixed amount (EUR 0.08530 for a litre of petrol, EUR 0.07998 for a litre of diesel fuel and EUR 0.05265 for a litre of extra light heating oil).

In Slovenia, gross margins for petroleum products, which are, under the model, set at a fixed amount and do not reflect changes in retail prices, are still below European average. In the case of petrol, they amounted to 83 percent of the average gross margin in EU countries, in the case of diesel fuel to 66 percent and in the case of extra light heating oil to no more than 54 percent.

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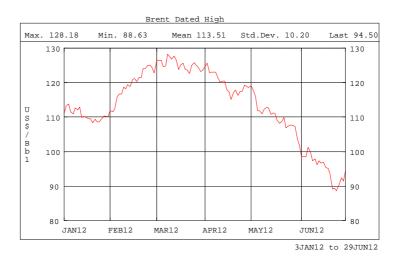
<sup>&</sup>lt;sup>1</sup> The activities supporting oil and merchandise sales are provided by the companies Petrol Maloprodaja Slovenija d.o.o., Petrol Tehnologija d.o.o., Petrol VNC d.o.o., Petrol-Trade Handelsges.m.b.H. and Instalacija d.o.o. In May 2012, the subsidiary Cypet-Trade Ltd. was liquidated.



## Changes in oil and petroleum product prices in the world market

In the first six months of 2012, the average price of Brent Dated crude oil was USD 113.51 per barrel. In the period concerned, the price of Brent crude peaked on 8 March 2012, reaching USD 128.18 per barrel. Its lowest price was recorded on 25 June 2012 at USD 88.63 per barrel. In 2012 the average price of oil expressed in US dollars was 2 percent higher year-on-year, while the average price expressed in euros increased by 11 percent. The prices of petrol and middle distillates followed the same trends as crude oil prices.

Figure 7: Changes in Brent Dated High oil price in the first six months of 2012 in USD/barrel



SOURCE: Petrol, 2012

Figure 8: Changes in Brent Dated High oil price in the first six months of 2012 in EUR/barrel



SOURCE: Petrol, 2012

While oil prices were still largely on the rise in the first quarter of 2012, the trend turned downwards in the second quarter. In the first quarter, the prices were mainly affected by the



deterioration of the situation in the Middle East (Iran) and the announced embargo on the imports of oil from Iran to the EU. In the second quarter, the prices began to drop significantly, even falling under USD 90 per barrel at the end of June. The decrease in prices is the result of the tough economic conditions and debt crisis in some euro zone countries, accompanied by an increase in oil production by certain producer countries (Iraq, Libya, USA).

Oil price movements will continue to be most affected by the situation in the Middle East as well as by economic growth expectations, US oil stocks and unemployment figures and demand in China and India. Another factor will be the occurrence of tropical storms during the summer months.

#### Changes in the US dollar to the euro exchange rate

The US dollar to the euro exchange rate ranged between 1.23 and 1.35 USD/EUR in the first six months of 2012. The average exchange rate of the US dollar according to the exchange rate of the European Central Bank stood at 1.30 US dollars for 1 euro in the period concerned.

## The Petrol Group's sales of merchandise in Slovenia

The Petrol Group generated EUR 220.7 million in revenue from the sale of merchandise in Slovenia in the first six months of 2012, an increase of 11 percent compared with the same period of the previous year. During this period, the sales within the lottery ticket, coupon, card and tobacco segments increased the most compared with the previous year. As of 2012, the coffee-to-go revenue, which was previously classified under services, is recorded under merchandise and stood at EUR 2.8 million in the first six months of 2012. The range available at Petrol's points of sale is modified and expanded as it being quickly adjusted to the needs of customers opens up new business opportunities.

#### The Petrol Group's sales of services in Slovenia

Services include renting of business premises and hospitality facilities, transport, carwash services, Magna services, management of storage facilities of ZORD and ZRSBR, sales promotions and other services. As of 2012, the coffee-to-go service is recorded under revenue from merchandise sales. In the first six months of 2012, the Petrol Group generated EUR 11.3 million in revenue from the services related to oil and merchandise sales<sup>2</sup> in Slovenia, which was 22 percent less than in the same period of 2011.

# **B.** Oil and merchandise sales in SEE markets

The following companies were engaged in oil and merchandise sales in SEE markets in the first six months of 2012:

- Petrol d.d., Ljubljana,
- Petrol Hrvatska d.o.o.,
- Euro Petrol, d.o.o., Rijeka,
- Petrol BH Oil Company d.o.o., Sarajevo,

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<sup>&</sup>lt;sup>2</sup> Coffee-to-go was classified under services in 2011, but was reclassified as merchandise in 2012. Comparable revenue from the sale of services, i.e. excluding coffee-to-go, decreased by 2 percent in the first six months of 2012 compared with the same period of 2011.



- Petrol d.o.o. Beograd,
- Petrol Jadranplin d.o.o,
- Petrol Butan d.o.o., and
- Petrol Bonus d.o.o.

In addition to the above companies, the jointly controlled entity Petrol – Oti – Slovenija L.L.C. is also engaged in oil and merchandise sales in SEE markets.

Petrol d.d., Ljubljana became the sole owner of the company Euro - Petrol d.o.o. after the fulfilment of all suspensive conditions.

In the first six months of 2012, the Petrol Group's **net sales revenue** from oil and merchandise sales in SEE markets stood at EUR 332 million. The revenue accounted for 19 percent of the Petrol Group's total revenue and was 4 percent higher than in the same period of 2011.

## The Petrol Group's sales of petroleum products in SEE markets

In the first six months of 2012, the Petrol Group sold 282.2 thousand tons of petroleum products in SEE markets, which represents a year-on-year decrease of 6 percent. The sales of extra light heating oil increased by 34 percent year-on-year, with the sales of motor fuels decreasing by 14 percent. The economic crisis, which has had a significant impact on the already weak purchasing power of the general population and caused a drop in economic activity in SEE markets, has also had an adverse impact on the Petrol Group's sales performance.

In addition to the above figures, the jointly controlled entity Petrol – Oti – Slovenija L.L.C. sold 3.4 thousand tons of petroleum products, up 14 percent from the same period of the previous year.

#### **Key impacts on operations**

## **Setting of fuel prices in Croatia**

Similar to Slovenia, the prices of petroleum products, i.e. petrol, diesel fuel and extra light heating oil, are government-regulated in Croatia.

Since 31 March 2011, the prices have been set in accordance with new Rules for Determining Maximum Retail Prices of Petroleum Products ("Pravilnik o utvrđivanju najviših maloprodajnih cijena naftnih derivata"). Retail prices of petroleum products change fortnightly according to the prescribed methodology, but the change in the retail price relative to the previous period may not exceed 3 percent.

The gross margin is fixed at HRK 0.76 (EUR 0.103) for a litre of diesel or petrol and HRK 0.58 (EUR 0.078) for a litre of extra light heating oil. The prescribed methodology for setting maximum permitted retail prices of fuel is similar to the methodology in place in Slovenia. Also, the adjustment of prices is subject to changes in prices in the oil market and changes in the exchange rate of the US dollar against the national currency. The retail price includes a premium of HRK 0.05 (EUR 0.006) per litre of fuel which aims to encourage biofuel production. Retail prices may also be lower than the maximum price permitted. At



motorway service areas and at certain service stations on the coast, however, they may exceed the model-based prices.

#### Setting of fuel prices in Bosnia and Herzegovina

In Bosnia and Herzegovina, the prices of petroleum prices are not government-regulated and are set freely in accordance with market conditions. The prices change weekly. In the Federation of Bosnia and Herzegovina, retailers notify the Federal Ministry of Commerce of new retail prices a day in advance, whereas in the Republic of Srpska changes in prices need not be notified in advance. Despite the free setting of prices, retail fuel prices do not vary significantly between service stations, but they are lower in the Republic of Srpska where lower procurement prices can be achieved thanks to its supply sources. In addition, there is increasingly more unfair competition which, as a result of dumping and poor quality of fuel, has an appreciably detrimental impact on Petrol's market position.

#### Setting of fuel prices in Serbia

Since the new legislation liberalising Serbia's oil market (unregulated imports of oil and petroleum products) entered into force on 1 January 2011, the prices of petroleum products have no longer been government-regulated and are set freely in accordance with market conditions.

#### **Setting of fuel prices in Montenegro**

In Montenegro, the prices of petroleum products are set in accordance with the Regulation on the Method of Setting Maximum Retail Prices ("Uredba o načinu obrazovanja maksimalnih maloprodajnih cijena"), which has been in force since 1 January 2011. The prices change fortnightly, provided that prices on the oil market (Platt's European Marketscan) and the exchange rates of the euro and the US dollar change by more than 5 percent. In addition to market oil prices and changes in the exchange rates of the euro and the US dollar, the price calculation methodology includes all taxes and charges as well as an oil companies' margin. The gross margin is fixed at EUR 0.063 for a litre of petrol, EUR 0.064 for a litre of eurodiesel and EUR 0,076 for a litre of extra light heating oil. In addition, retailers are allowed by the model to include the costs of transhipment, handling, bank charges, storage, transport, distribution, retail operations and internationally recognised maximum loss of 0.5 percent into the margin.

#### Setting of fuel prices in Kosovo

In Kosovo, retail and wholesale prices of petroleum products are not government-regulated. Only in the case of sales of petroleum products to government institutions and state-owned companies are prices set in accordance with the prescribed methodology, which takes into account market prices, changes in the exchange rate of the euro and the US dollar, logistics costs and the maximum margin. These prices represent an unofficial basis for setting retail prices, which change two to three times a month.



## The Petrol Group's sales of merchandise in SEE markets

The Petrol Group generated EUR 15.7 million in revenue from the sale of merchandise in SEE markets in the first six months of 2012, an increase of 2 percent compared with the same period of the previous year. The best results were achieved in the sale of tobacco and automotive products.

# Procurement and logistics of petroleum products and merchandise

Efficient procurement and logistics of petroleum products and merchandise are the key factors of the Petrol Group's successful operating performance. The main goals in this area for the year 2012 consist of the Petrol Group improving the procurement terms achieved in 2011 and, as far as subsidiaries are concerned, continuing the optimisation of logistics processes. By acquiring the remaining interest in the company Instalacija d.o.o., which owns the petroleum product storage facility in Sermin, Petrol considerably improved the security and reliability of its fuel supply chain in Slovenia and in the wider region. At the same time, this will enable Petrol to develop and expand its petroleum product sales.

Petrol buys most of its petroleum products from the largest multinational oil companies and some from major global oil and petroleum products traders. Many years of continuous cooperation with reliable and competitive suppliers give Petrol the status of a partner. As in 2011, purchased petroleum products were mostly delivered by sea in the period concerned.

In the procurement of merchandise, the main goal and task is to ensure availability of goods and provide adequate support for the provision of services at service stations in Slovenia and in SE Europe while attempting to secure optimal procurement terms. On the operational level, merchandise is procured directly from manufacturers, official distributors and strategic business partners. When putting together our range, we take into account customer requests, market shares for specific goods, as well as prices and product quality.

Logistics activities were focused on ensuring a cost-efficient supply of fuel and merchandise to all our points of sale and to customers. In Slovenia, losses in the fuel supply chain were reduced by 3 percent, in Croatia by 10 percent and in Bosnia and Herzegovina by 11 percent compared with the first six months of 2011. Also, the vehicle fleet of the company Euro – Petrol d.o.o. was disposed of.

# C. Energy activities

In the first six months of 2012, the Petrol Group's **net sales revenue** from energy activities stood at EUR 146 million, which accounted for 8 percent of its total revenue. The revenue was 64 percent higher than in the same period of 2011.

#### Gas and heat

The following companies were engaged in the sale of gas and heat in the first six months of 2012:

- Petrol d.d., Ljubljana,
- Petrol Energetika d.o.o.,
- Petrol Hrvatska d.o.o.,
- Euro Petrol, d.o.o., Rijeka,



- Petrol Jadranplin d.o.o.,
- Petrol Butan d.o.o.,
- Petrol BH Oil Company d.o.o., Sarajevo,
- Petrol d.o.o. Beograd,
- Rodgas a.d.,
- Petrol Gas Group d.o.o.,
- Beogas Invest d.o.o., and
- Petrol-Trade Handelsges.m.b.H.

During this period, the Petrol Group operated 28 gas supply concessions in Slovenia (22 for the supply of natural gas and 6 for the supply of liquefied petroleum gas) and, in Serbia, supplied natural gas to the municipalities of Bačka Topola and Pećinci as well as three Belgrade municipalities. In addition, the company Petrol-Jadranplin d.o.o. has gas supply contracts in the towns of Šibenik and Rijeka.

In March 2012, Petrol d.d., Ljubljana acquired the remaining 49-percent interest in the company Petrol-Jadranplin d.o.o. By purchasing an 85-percent interest in the company Beogas Invest d.o.o. in April 2012, Petrol d.d., Ljubljana acquired a company that distributes natural gas in three Belgrade municipalities.

In the first six months of 2012, the Petrol Group sold 31.7 thousand tons of liquefied petroleum gas, a year-on-year increase of 25 percent. It also sold 47.1 thousand tons (67.2 million  $m^3$ ) of natural gas, which was 5 percent more than in the same period of the previous year.

In the same period, the Petrol Group operated 5 district heating concessions, selling 41.2 thousand MWh of heat or 10 percent less than in the same period of the previous year. This was the result of the compulsory installation of heat cost allocators and thermostatic valves in apartment buildings and of a relatively mild winter.

#### **Electricity**

The following companies were engaged in the production, sale and distribution of electricity in the first six months of 2012:

- Petrol d.d., Ljubljana,
- Petrol Energetika d.o.o.,
- Petrol d.o.o., Beograd, and
- Petrol Hrvatska d.o.o.

During this period, the Petrol Group sold 1.1 million MWh of electricity, a year-on-year increase of 121 percent.

The Petrol Group positioned itself as an important electricity market player already in 2011. It set up an entire infrastructure for wholesale electricity trading in Slovenia and in the neighbouring countries as well as for the sale of electricity to end users in Slovenia (businesses and households). At the end of June 2012, Petrol d.d., Ljubljana supplied electricity to approximately 26,000 households. In 2012 an electricity trading licence was acquired also in Bosnia and Herzegovina, and electricity sales were launched in Serbia and Croatia.



### **Environmental and energy solutions**

The following companies were engaged in environmental and energy solutions in the first six months of 2012:

- Petrol d.d., Ljubljana,
- Petrol Energetika d.o.o.,
- the El-tec Petrol Group, and
- the IGES Group.

#### **Environmental solutions**

During the period concerned, the Petrol Group held three concessions for the operation of municipal wastewater treatment plants and the performance of public economic service of municipal wastewater treatment: in the municipality of Murska Sobota (capacity of 42,000 population equivalents), the municipality of Mežica (capacity of 4,000 population equivalents) and the municipality of Sežana (capacity of 6,000 population equivalents). In addition, Petrol d.d. operates the wastewater treatment plant at Vevče Paper Mill.

In the first six months of 2012, the Petrol Group generated EUR 1.8 million in revenue from environmental solution services.

At all waste treatment plants, the treatment process and financial performance were in line with the plan in the period concerned.

As an important member of Aquasystems d.o.o., Petrol d.d., Ljubljana is involved in the treatment of municipal wastewaters in the municipality of Maribor (capacity of 190,000 population equivalents).

By acquiring a biogas plant in Ihan at the end of 2010, Petrol entered the field of energy production from waste. Biogas is used for electricity production with heat as the by-product. In 2012 Petrol plans to construct a dehydration plant for sludge from treatment plants. This will enable it to use waste heat in the production of electricity. Through dehydration, sludge will be processed from waste to substitute fuel to be used for co-incineration in cement plants.

#### **Energy solutions**

Energy solutions comprise the energy range consisting of:

- the preparation of alternative solutions for supplying heat and other forms of energy to households and small-business customers;
- the implementation of more complex comprehensive energy solution projects:
- the production of energy from renewable sources.

By acquiring the companies El-tec Petrol d.o.o. and IGES d.o.o., the Petrol Group expanded its operations and strengthened its market position in the field of energy solutions.

In the first six months of 2012, the Petrol Group generated EUR 3.8 million in revenue from the sale of merchandise (wood biomass) and EUR 3.8 million in revenue from the sale of energy solutions.



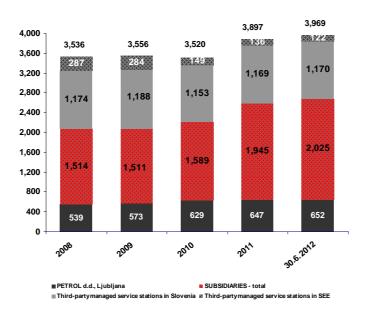
Petrol obtained product declarations for solar power plants constructed in 2011 and continues to set up solar power plants also in 2012. In addition, activities were underway to get more customers for EEC and renewable energy projects.

# Sustainable development

## **Employees**

On 30 June 2012, the Petrol Group had 3,969 employees, of which 33 percent worked for subsidiary companies and at third-party managed service stations abroad. Employee numbers increased by 72, mostly on account of retail network expansion in SEE markets.

Figure 9: Changes in the number of employees of the Petrol Group and at third-party managed service stations 2008-2012



#### Changes in the number of employees in the first six months of 2012

In the first six months of 2012, the Petrol Group employed 244 new workers, the employment of 172 workers was terminated, while 65 employees were transferred to new posts within the Group.

Table 3: Changes in the number of employees of the Petrol Group and at third-party managed service stations in the first six months of 2012

	Balance as at 30.6.2012	employments in the Co	/employment	empl	ransfer of oyees trol Group	Total number of people	people left in	Balance as at 31.12.2011
	001012012	Joined	Left	Joined	Left	joined in 2012	2012	31.12.2011
Petrol d.d., Ljubljana	652	9	6	5	3	14	9	647
Subsidiaries	2,025	191	110	33	34	224	144	1,945
Third-party managed service stations in Slovenia	1,170	37	42	27	21	64	63	1,169
Third-party managed service stations in SEE	122	7	14	0	7	7	21	136
The Petrol Group	3,969	244	172	65	65			3,897



#### **Employee structure**

At the end of June 2012, the average age of the Petrol Group employees was 39 years. 68 percent of the employees were male and 32 percent were female.

The educational structure of the Petrol Group has been improving over the years. This is a result of employee training on the one hand and HR policy on the other. Newly hired employees with higher education thus improve the educational structure, while at the same time employees with lower education leave the company. Here it should be noted that the Petrol Group is interested in the training of its employees as knowledge represents one of Petrol's key competitive advantages.

# **Training**

In the first six months of 2012, 5,207 individuals took part in various forms of training. In all, the Petrol Group provided 37,958 teaching hours of training, which represents, on average, 10 teaching hours of training per employee in the period concerned.

Organised as part of the Petrol Group is Petrol Academy. Its main goal is systematic and comprehensive training of all employees. In the first six months of 2012, technical and legally required training was carried out.

At the Petrol Group, particular attention is given to the training of outworkers (hauliers and students) and education of customers. In the period concerned, several seminars were organised in this field which were attended by 864 participants.

## **Investments**

In the first six months of 2012, EUR 78.8 million was allocated to investments in property, plant and equipment, intangible assets and long-term investments. Out of the above amount, 48 percent was allocated to oil and merchandise sales in Slovenia, 32 percent to oil and merchandise sales in SE Europe markets, 18 percent to energy activities and 2 percent to the upgrading of information and other infrastructure.

The majority of the funds were allocated to the acquisition of the interest in the company Instalacija d.o.o., which will eventually become fully owned by Petrol d.d., Ljubljana as contractually agreed payments for the interests are made. Investments were also made in the development of the retail network in Slovenia and SEE markets, particularly in the expansion of the retail network in Montenegro. In addition, Petrol acquired the remaining 49-interest in the company Petrol-Jadran Plin d.o.o., an 85-interest in the company Beogas Invest d.o.o. and invested in other energy-related projects. A portion of the funds was also used to upgrade the information infrastructure.



Other 2%

Energy activity
18%

Oil and merchandise activity in Slovenia 48%

Oil and merchandise activity in Slovenia 48%

Figure 9: Breakdown of the Petrol Group's investments in the first six months of 2012

### The quality management system

Although quality management systems used to focus mainly on improving efficiency and excellence, they now progressively incorporate an increasing number of sustainable development elements. These need to contain safeguards that are meant to provide an overall protection not only of the people's environment but also of the people themselves.

The Petrol Group's operations are based on the implementation of strict quality standards. Since 1997, we have been constantly upgrading and expanding the Group's quality management system, which is certified to the ISO 9001 standard. In addition to the certified quality and environment management systems (see Table 4), the comprehensive quality management system incorporates the requirements of the HACCP food safety management system, the requirements of the OHSHS occupational health and safety system, and the ISO 27001 information security system.

In January 2012, a recertification audit of the quality management system accredited to the ISO 9001 standard took place at the company Petrol Hrvatska d.o.o. The company passed the audit and no non-compliance was noted by the auditors, meaning the validity of the certificate will be extended for another three-year period.

Petrol Laboratory has in place a quality management system that is certified to the SIST EN ISO/IEC 17025:2005 standard (General requirements for the competence of testing and calibration laboratories). In May 2012, Petrol Laboratory successfully passed a monitoring visit in the form of a third reassessment of compliance with the requirements of the SIST EN ISO/IEC 17025 standard, which was performed by Slovene Accreditation (SA). This time round, it did not apply for an expansion of the scope of accreditation. Petrol Laboratory has 75 accredited methods altogether.

In June 2012, a follow-up audit of the quality management systems and the environmental management systems took place at the companies Petrol d.d., Ljubljana, Petrol Tehnologija d.o.o. and Petrol Energetika d.o.o. No non-compliance was identified.



Also in June, Petrol began to integrate the quality management system of Instalacija d.o.o. into the Petrol Group's quality management system.

Table 4: Overview of certificates and laboratory accreditations

Company	Quality	Environmental	Laboratory accreditations
	management	management	-
	system	system	
Petrol d.d., Ljubljana	ISO 9001: 2008	ISO 14001: 2004	SIST EN ISO/IEC 17025:2005
Petrol Tehnologija d.o.o.	ISO 9001: 2008	ISO 14001: 2004	SIST EN ISO/IEC 17020:2004
Petrol Energetika d.o.o.	ISO 9001: 2008	ISO 14001: 2004	/
Petrol Hrvatska d.o.o., Zagreb	ISO 9001: 2008	/	/
Euro-Petrol d.o.o.	ISO 9001: 2008	ISO 14001: 2004	/
El-Tec Petrol d.o.o.	ISO 9001: 2008	ISO 14001: 2004	/
Instalacija d.o.o.	ISO 9001: 2008	ISO 14001: 2004	

In June 2012, Petrol d.d., Ljubljana was awarded a Customs Simplifications/Security and Safety AEO certificate (AEOF), enabling it to enjoy the advantages of less strict customs checks relating to security and safety and/or simplifications under the Customs Code. As an AEOF certificate holder, Petrol d.d., Ljubljana will have a considerable role in upholding the principles of safety and security in the petroleum product distribution chain. The AEO certificate was awarded to Petrol thanks to an efficient security system in place in its storage facilities and the respect of customs regulations and standards. Customs authorities are thus provided with the possibility of exercising appropriate control over its day-to-day operations, owing to its high-quality information infrastructure used for the management of business and transportation records. The AEO certificate provides Petrol d.d., Ljubljana with the status of a safe and reliable business partner in international trade and means a lower degree of risk in risk assessments, fewer physical inspections and inspections of documents, faster procedures at border crossings with third countries and a better position when using simplified customs procedures.

## **Social responsibility**

Caring for social and environmental issues has been part of the Petrol's operations for a number of years. The demands and challenges of our time are addressed based on a long-term growth strategy and a strong awareness that supporting the environment in which we operate significantly affects our operations and development. For many years we have been helping wider social and local communities achieve a dynamic lifestyle and better quality of life. We demonstrate our social accountability by supporting numerous sports, cultural, humanitarian and environmental projects. The Petrol Group perceives social responsibility as a lasting commitment to cooperate with its business environment.

The following marked Petrol's social responsibility activities in the period concerned:

- in cooperation with the Slovene Red Cross and the Blood Transfusion Centre of Slovenia we once again organised a pan-Slovene blood donation campaign, under the slogan "Pass the Energy for Life";
- we encouraged artistic creativity in children by organising the 22<sup>nd</sup> edition of the Children to Adults fine arts competition this year under the slogan "Energy for Life" in which 2,255 children took part;
- we supported Matjaž Lenarčič, who travelled around the globe in a Pipistrel aircraft.



# **Business risks**

#### Risk management

In the first six months of 2012, the deteriorated economic conditions had an impact on businesses in general, but also on business risk management within the Petrol Group.

The Business Risk Management Committee has held four meetings in 2012, discussing the preparation of the Annual Business Risk Report of the Petrol Group for 2011 and assessing the effectiveness of internal control, internal audit and the risk management system in accordance with the guidelines of the EU 8<sup>th</sup> Company Law Directive. At the last meeting it was decided to enlarge the Committee by an additional member responsible for electricity and to re-examine, at the beginning of 2013, the need for the reassessment of business risks within the Petrol Group, considering that 2012 was the year of optimising and consolidating newly acquired companies and activities within the Petrol Group.

Petrol's business risk model comprises 20 business risk categories that are divided into two groups:

- environment risks and
- performance risks.

The most relevant and probable business risks comprise chiefly financial risks: price, credit, foreign exchange, liquidity and interest rate risks.

In addition to the financial risks, the most relevant and probable risks include commercial risks, financial environment risks, business and financial decision-making risks, economic environment risks, strategic decision-making risks, and legislation and regulation risks.

### Price and foreign exchange risk

The Petrol Group purchases petroleum products under international market conditions, pays for them mostly in US dollars and sells them in local currencies. Because the global oil market and the US dollar market constitute two of the most volatile global markets, the Petrol Group is exposed to both the price risk (changes in the prices of petroleum products) and the foreign exchange risk (changes in the EUR/USD exchange rate) while pursuing its core line of business. The petroleum product pricing model enables the changes in global petroleum product prices and exchange rates to be passed on to domestic selling prices. The exposure of the Petrol Group to price and foreign exchange risks is thus considerably reduced.

As regards supplying electricity to end customers, the controlling company has managed price and quantity risks in an appropriate manner by matching the terms of sale applying to customers with suppliers' terms of procurement.

The controlling company supervises and offers advice on hedging against foreign exchange risks also at the level of subsidiaries. This mainly concerns the risks arising from changes in the EUR/HRK exchange rate in Croatia. Because there were no significant fluctuations in the EUR/HRK exchange rate in the first six months of 2012, no forward contracts to hedge the foreign exchange rate risk were concluded.



Transactions with derivatives are entered into only to hedge against price and foreign exchange risks and not for reasons of speculative nature.

#### Credit risk

In 2011 the operating receivables management system was overhauled to provide for even more efficient control. We have updated the instructions on the management of receivables from legal entities, we stepped up the collection of receivables, we are quicker to discontinue sales on open account to defaulting customers and we accelerated the use of legal remedies to collect receivables. Particular attention is given to an individual treatment of major customers. In the first six months of 2012, we have tightened even more the conditions for approving the amount of exposure (limits) to individual buyers and broadened the range of first-class credit insurance instruments as a requirement to approve sales (mortgages, pledges, bank guarantees, insurance with SID - Prva kreditna zavarovalnica d.d. Ljubljana, collaterals, corporate guarantees, securities, promissory notes, bills of exchange etc.).

In the first six months of 2012, significant attention was still devoted to the collection of receivables from construction companies in Slovenia and collection of receivables in SEE markets where the solvency of the business sector is even worse than in Slovenia. Receivables are systematically monitored by age, region and organisational unit as well as by quality and individual customer. To monitor receivables, we use a joint computer-based receivables management application which provides us with automated control over the exposure to individual customers and the possibility to respond immediately.

Credit risk was the most significant risk to which the controlling company was exposed in connection with electricity sales to natural and legal entities in the first six months of 2012, but was successfully managed using the above measures.

Despite the general weakening of the financial strength of our customers due to liquidity problems, decreased production and a drop in exports, we estimate that credit risks are successfully managed within the Petrol Group. Our estimate is based on the nature of our products, our market share, our large customer base and the big range of credit insurance instruments. In the first six months of 2012, however, the Petrol Group too was unable to completely avoid the consequences of a large number of bankruptcies, compulsory composition proceedings and personal bankruptcies, with forecasts for the second half of the year not being any more optimistic.

#### **Liquidity risk**

The financial crisis in the Slovene and global financial market resulted in a substantially increased vigilance of the banking sector when it comes to financing individuals and companies.

Despite the above, we managed to secure for the Petrol Group sufficient short-term funds in the first six months of 2012, which provided us with good-quality short-term financing. In 2012 the levels of petroleum product prices have still required a high amount of short-term financing, which is being successfully ensured for the time being. According to petroleum product price forecasts for the coming months, the prices should remain on a par with the current prices as they are not expected to rise given the drop in demand in the EU. Despite the current price forecasts, we are constantly actively working with existing banking partners to increase our credit lines and also looking for new banking partners.



Cash flow management requires considerable attention and prudence, especially as regards the planning of cash inflows from lay away sales, because a large number of our customers have problems financing their operations due to a general increase in the number of defaults and weaker sales.

The Petrol Group is capable of meeting all of its outstanding liabilities at any given moment. The Group's successful operations in particular are a guarantee for the Group's long-term solvency and increase the amount of its equity capital. In December 2011, Petrol carried out another issue of ordinary registered bonds worth EUR 33 million, followed by a successful issue of its commercial papers worth EUR 50 million at the end of March. The first in the series of consecutive issues of commercial papers received a warm welcome from investors, who submitted binding offers for the purchase of commercial papers in a total nominal value that was more than double the total nominal value initially envisaged for the entire issue. At the beginning of June 2012, Petrol entered into two contracts for so-called *Schuldscheindarlehen* loans (loans against borrower's note) amounting to EUR 30 million. In June 2012, a long-term loan was taken out for a subsidiary in Croatia for the amount of EUR 50 million and with the repayment period of 10 years. The basis for this loan was insurance underwritten by SID Bank. These contracts show the tremendous trust and respect enjoyed by Petrol in the international financial market.

#### Interest rate risk

The Petrol Group regularly monitors its exposure to the interest rate risk. The controlling company's long-term loans contain a variable interest rate which is linked to EURIBOR. The average EURIBOR rate was lower in the first six months of 2012 than at the end of 2011 and thus remains very low. The Petrol Group's overall borrowing interest rate was thus lower in the first six months of 2012 than at the end of 2011. This is chiefly the result of low EURIBOR rates and Petrol's very favourable short-term financing interest rates.

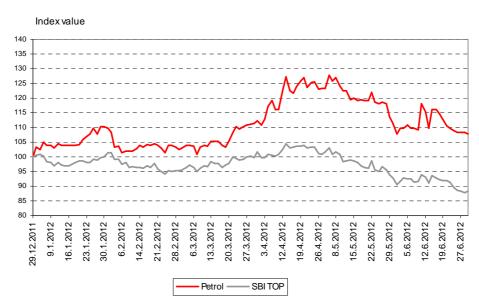
To hedge against exposure to the interest rate risk, a portion of variable interest rates is transformed into a fixed interest rate using derivative financial instruments. The exposure to the interest rate risk can be hedged up to 75 percent of the Petrol Group's net interest position. When deciding whether to pursue additional hedging activities, forecasts regarding interest rate changes are considered. The time of hedging and the type of instruments used to this effect are determined on the basis of market conditions. In the first six months of 2012, Petrol did not increase the extent of interest rate hedging relative to the end of 2011, issuing the commercial papers carrying a fixed interest rate instead. Interest rate changes are monitored on a regular basis, and according to forecasts rapid increases in interest rates are not expected. As a result, no additional interest rate hedges were concluded.



# Petrol's shares

At the end of the first six-month period, share prices at the Ljubljana Stock Exchange were on average lower than at the end of 2011. This is also reflected in the SBITOP, the Slovene blue-chip index, which is used as a benchmark and provides information on changes in the prices of the most important and liquid shares traded on the regulated market. The index also comprises Petrol's shares. Relative to the end of 2011, the SBITOP lost 11.8 percent as at the end of June 2012, with Petrol's shares gaining 7.7 percent of their value. Among the shares making up the SBITOP index, Petrol's shares were the only ones to increase in value. In terms of trading volume, which amounted to EUR 12.4 million between January and June 2012, Petrol's shares were ranked third among the shares traded on the Ljubljana Stock Exchange. In terms of market capitalisation, which stood at EUR 348.6 million as at 30 June 2012, the shares were ranked fourth and accounted for 8.3 percent of the total Slovene stock market capitalisation on the said date.

Figure 10: Changes in Petrol d.d., Ljubljana's closing share price base index and changes in the SBITOP index in the first six months of 2012 compared with the end of 2011



In the first six months of 2012, the price of Petrol's shares ranged between EUR 156.20 and EUR 198.00 per share, while their average price for the period stood at EUR 172.22. Earnings per share stood at EUR 7.90, with a share's book value amounting to EUR 187. Petrol d.d., Ljubljana had 36,494 shareholders as at 30 June 2012. At the end of June 2012, 99,647 shares or 4.8 percent of all shares were held by foreign legal or natural persons. Compared with the end of 2011, the number of foreign shareholders increased by 1.7 percentage points.



Figure 11: Closing price and the volume of trading in Petrol's shares in the first six months of 2012

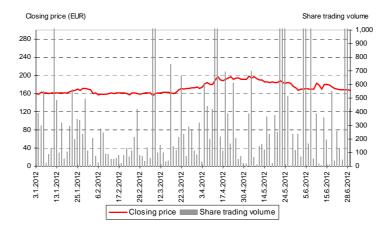


Figure 12: Ownership structure of Petrol d.d., Ljubljana as at 30 June 2012

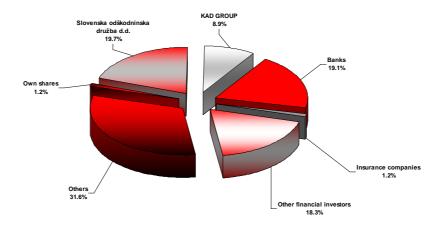


Table 5: Changes in the ownership structure of Petrol d.d., Ljubljana (comparison between 30 June 2012 and 31 December 2011)

	30.6.	2012	31.12.2011		
	Number of	Number of 1			
	shares	v %	shares	v %	
Slovenska odškodninska družba d.d.	412,009	19.7%	412,009	19.7%	
KAD GROUP	184,852	8.9%	184,852	8.9%	
Banks	398,620	19.1%	365,230	17.5%	
Insurance companies	25,489	1.2%	25,489	1.2%	
Other financial investors	381,483	18.3%	409,166	19.6%	
Others	659,145	31.6%	664,852	31.9%	
Own shares	24,703	1.2%	24,703	1.2%	
Total	2,086,301	100.0%	2,086,301	100.0%	



Table 6: 10 largest shareholders of Petrol d.d., Ljubljana as at 30 June 2012

	2		Number of	Haldin or in O/
	Shareholder name	Adress	shares	Holding in %
1	SLOVENSKA ODŠKODNINSKA DRUŽBA, D.D.	MALA ULICA 5, 1000 LJUBLJANA	412,009	19.75%
2	KAPITALSKA DRUŽBA, D.D.	DUNAJSKA CESTA 119, 1000 LJUBLJANA	172,639	8.27%
3	NLB d.d.	TRG REPUBLIKE 2, 1000 LJUBLJANA	126,365	6.06%
4	ISTRABENZ D.D.	CESTA ZORE PERELLO-GODINA 2, 6000 KOPER	84,490	4.05%
5	GB D.D., KRANJ	BLEIWEISOVA CESTA 1, 4000 KRANJ	84,299	4.04%
6	VIZIJA HOLDING, K.D.D.	DUNAJSKA CESTA 156, 1000 LJUBLJANA	71,676	3.44%
7	VIZIJA HOLDING ENA, K.D.D.	DUNAJSKA CESTA 156, 1000 LJUBLJANA	63,620	3.05%
8	NFD 1, DELNIŠKI PODSKLAD	TRDINOVA ULICA 4, 1000 LJUBLJANA	47,743	2.29%
9	HYPO BANK D.D.	DUNAJSKA CESTA 117, 1000 LJUBLJANA	43,500	2.09%
10	NOVA KBM D.D.	ULICA VITA KRAIGHERJA 4, 2000 MARIBOR	42,985	2.06%

Table 7: Shares owned by members of the Supervisory and Management Board as at 30 June 2012

Name and Surname	Position	No.of shares	Share of equity
Supervisory board		179	0.01%
Internal members		135	0.01%
1. Boštjan Trstenjak	Supervisory Board Member	0	0.0000%
2. Franc Premrn	Supervisory Board Member	135	0.0065%
<ol><li>Andrej Tomplak</li></ol>	Supervisory Board Member	0	0.0000%
External members		44	0.002%
1. Tomaž Kuntarič	Supervisory Board President	0	0.0000%
2. Bruno Korelič	Supervisory Board Vice-president	0	0.0000%
3. Irena Prijović	Supervisory Board Member	0	0.0000%
4. Mateja Božič	Supervisory Board Member	44	0.0021%
5. Dari Južna*	Supervisory Board Member	0	0.0000%
Management Board		260	0.01%
1. Tomaž Berločnik	Management Board President	0	0.0000%
2. Janez Živko	Management Board Member	40	0.0019%
3. Rok Vodnik	Management Board Member	220	0.0105%
4. Samo Gerdin	Management Board Member/Worker Director	0	0.0000%

<sup>\*</sup> The number of shares owned together with related entities as at 31 March 2012 totals 194,266, accounting for 9.31 precent of equity.

# **Authorised capital**

At the 20<sup>th</sup> General Meeting of Petrol d.d., Ljubljana of 6 May 2010, a resolution on the proposed amendment to the Articles of Association granting power to the Management Board to increase, with the approval of the Supervisory Board and without an additional resolution of the General Meeting, the share capital of the Company, within five years after the entry of this amendment in the Register of Companies, up to the amount of one half of the share capital as at the date of the adoption of this resolution, which totals EUR 26,120,488.52 in nominal terms, by issuing new shares as consideration (authorised capital) was adopted.



# **Contingent increase in called-up capital**

In the period up to 30 June 2012, the General Meeting of Petrol d.d., Ljubljana did not adopt any resolutions regarding the contingent increase in called-up capital.

# **Dividends**

In accordance with a resolution of the 22<sup>nd</sup> General Meeting of 24 May 2012, Petrol d.d., Ljubljana's gross dividend for 2011 shall be EUR 8.25 per share and payable within 90 days of the General Meeting resolution. The gross dividend per share for 2010 stood at EUR 7.50 (payable in August 2011).

# **Own shares**

Petrol d.d., Ljubljana did not repurchase its own shares in the first six months of 2012. As at 30 June 2012, the Company held 24,703 own shares, representing 1.2 percent of its registered share capital. The total cost of own shares equalled EUR 2.6 million as at 30 June 2012 and was EUR 1.5 million lower than their market value on the said date.

Own shares, in total 36,142, were purchased between 1997 and 1999. The Company may acquire own shares only for the purposes laid down in Article 247 of the Companies Act (ZGD-1) and as remuneration to the Management Board and the Supervisory Board. Own shares are used in accordance with the Company's Articles of Association.

# Regular participation at investors' conferences and external communication

Petrol d.d., Ljubljana has set up a programme of regular cooperation with domestic and foreign investors, which consists of public announcements, individual meetings and presentations, and public presentations. The Company regularly attends investors' conferences that are organised each year by the Ljubljana Stock Exchange, Vienna Stock Exchange and various banks. In the first six months of 2012, the Company attended four important investors' conferences. In the first half of April, Petrol attended an investors' conference in Zürs, Austria, which was organised by Raiffeisen Centrobank. In the second half of April, it took part in the Slovene Capital Market Day in Ljubljana, an event organised by the Ljubljana Stock Exchange and its partners. On 1 June, Petrol participated for the first time at a conference in Prague which was organised by Wood&Company, an investment firm. On 4 June, Petrol once again took part in an online roadshow of Slovene companies organised by the Ljubljana Stock Exchange and technically supported by Thomson Reuters. The recording of Petrol's roadshow presentation is available on the website of the Ljubljana Stock Exchange (http://www.lise.si/cgi-bin/jve.cgi?doc=14099&sid=). The Company also had several individual meetings with domestic and foreign investors in the first six months of 2012.



# **General Meeting**

At the 22<sup>nd</sup> General Meeting of Petrol d.d., Ljubljana held on 24 May 2012, the following resolutions were adopted:

- to distribute the accumulated profit of EUR 17,211,983.25 as dividends payable to shareholders, which represents a gross dividend amount of EUR 8.25 per share, and transfer the accumulated profit of EUR 803,364.75 to other revenue reserves. The dividends are to be paid out of the net profit for 2011 and other revenue reserves set aside in 2005;
- to grant a discharge from liability to the Management Board and the Supervisory Board for the year 2011;
- to appoint the company KPMG Slovenija, podjetje za revidiranje, d.o.o., Ljubljana, as auditor of the financial report and reviewer of the business report for the year 2012;
- to appoint Mateja Božič as replacement Supervisory Board member for a term of office beginning on 24 May 2012 and ending on 7 April 2013;
- to terminate early the appointment of Urban Golob as Supervisory Board member, effective 31 May 2012.

# **Supervisory Board**

Mateja Božič was appointed as replacement Supervisory Board member for a term of office beginning on 24 May 2012 and ending on 7 April 2013. The appointment of Urban Golob as Supervisory Board member was terminated early, effective 31 May 2012.

# Other explanations by Petrol d.d., Ljubljana

The prospectus of the company Petrol d.d., Ljubljana, which has been prepared for the purpose of listing the shares on the stock exchange, is published on the Company's website. All amendments have been published in the company's strategy document, annual report of Petrol d.d., Ljubljana and public announcements that are available at the company's website and at the website of the Ljubljana Stock Exchange, d.d. (SEOnet). In February 2012, a new prospectus of Petrol d.d., Ljubljana for admission of bonds to trading on a regulated market was prepared.



# **FINANCIAL REPORT**



# Overview of the financial performance of the Petrol Group and the company Petrol d.d., Ljubljana

# Income statement of the Petrol Group and Petrol d.d., Ljubljana

		Petrol Group Index			Petrol	d.d.	Index
(in EUR)	Notes	1-6 2012	1-6 2011	12/11	1-6 2012	1-6 2011	12/11
Sales revenue		1,767,908,200	1,504,568,992	118	1,514,186,907	1,273,895,021	119
Cost of merchandise sold		(1,610,626,332)	(1,353,702,029)	119	(1,399,416,110)	(1,156,741,856)	121
Gross profit		157,281,868	150,866,963	104	114,770,797	117,153,165	98
Cost of materials	3	(16,353,134)	(13,926,410)	117	(5,036,951)	(5,868,056)	86
Cost of services	4	(55,173,261)	(55,813,797)	99	(55,711,289)	(56,600,017)	98
Labour costs	5	(29,740,786)	(25,602,757)	116	(12,059,184)	(12,097,834)	100
Depreciation and amortisation	6	(19,619,075)	(17,517,484)	112	(11,770,668)	(11,591,520)	102
Other costs	7	(1,860,362)	(1,389,649)	134	(1,107,277)	(826,865)	134
Operating costs		(122,746,618)	(114,250,097)	107	(85,685,369)	(86,984,292)	99
Other revenue	2	4,996,761	2,549,584	196	1,726,539	2,086,957	83
Other expenses		(386,316)	(240,118)	161	(8,254)	(1,591)	519
Operating profit		39,145,695	38,926,332	101	30,803,713	32,254,239	96
Share of profit from equity accounted							
investees		8,691,087	5,442,633	160	-	-	-
Finance income from dividends from							
subsidiaries, associates and jointly		-	<u> </u>	-	7,305,874	7,285,126	100
Other finance income		34,210,247	36,692,348	93	31,655,728	32,550,282	97
Other finance expenses		(49,836,688)	(56,723,301)	88	(46,124,893)	(50,416,949)	91
Net finance costs	8	(15,626,441)	(20,030,953)	78	(14,469,165)	(17,866,666)	81
Profit before tax		32,210,341	24,338,012	132	23,640,422	21,672,699	109
Tax expense		(4,389,295)	(4,183,090)	105	(2,420,986)	(2,927,961)	83
Deferred tax	9	(4,866,662)	818,208	-	(4,927,596)	408,703	
Tax		(9,255,957)	(3,364,882)	275	(7,348,582)	(2,519,258)	292
Net profit for the period		22,954,384	20,973,130	109	16,291,840	19,153,441	85
Net profit attributable to:							
Owners of the controlling company		22,220,696	21,254,371	105	16,291,840	19,153,441	85
Non-controlling interest		733,688	(281,241)	-	-	-	-
Basic and diluted earnings per share	10	10.78	10.31	105	7.90	9.29	85

Accounting policies and notes are an integral part of these financial statements and should be read in conjunction with them.



# Statement of comprehensive income of the Petrol Group and Petrol d.d., Ljubljana

	Petrol Gr	oup	Petrol d.d.		
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011	
Net profit for the period	22,954,384	20,973,130	16,291,840	19,153,441	
Net change in valuation of investments in joint ventures and associates Net gains on available-for-sale financial assets	- 0 38,215	- 0 0	10,404,183 0 -	0 0 -	
Net effective portion of changes in fair value of cash flow hedges  Foreign exchange differences	(447,936) 135,664 (3,152,474)	2,392,881 0 1,229,951	(447,936) 0 0	2,392,881 0 0	
Other comprehensive income	(3,426,531)	3,622,832	9,956,247	2,392,881	
Total comprehensive income for the year Total comprehensive income attributable to:	19,527,853	24,595,962	26,248,087	21,546,322	
Owners of the controlling company	18,932,367	24,819,280	26,248,087	21,546,322	
Non-controlling interest	595,486	(223,318)	-	-	

Accounting policies and notes are an integral part of these financial statements and should be read in conjunction with them.



# Statement of financial position of the Petrol Group and Petrol d.d., Ljubljana

Marche   M			Pet	rol Group		Petrol d.d.					
ASSETS  Non-current (Ing-qterm) assets  Intangible assets  Property, plant and equipment  12 599,438,819 601,702,624 100 279,075,806 2581,269,534 9 1 1,015,606,716 134,422,846 9 1 1,000,600,700,700,700 1 1,000,700,700,700 1 1,000,700,700 1 1,000,700,700,700,700 1 1,000,700,700,700 1 1,000,700,700,700 1 1,000,700,700,700,700,700,700,700,700,70			30 June	31 December		30 June	31 December	Index			
Non-current (Indign-term) assets       175,665,716   176,528,810   99   54,726,838   55,683,732   99		Notes	2012	2011	12/11	2012	2011	12/11			
Intangable assets											
Popeiny, plant and equipment   12   599,438,819   601,702,624   100   279,075,806   281,289,534   99   Investment property   13,164,437   13,575,882   97   13,015,169   13,422,848   99   Investments in subsidiaries   13   6,400,425   7,964,476   115   3,576,980,383   288,499,439   120   13,422,848   99   120	, <del>-</del> ,										
Investment property Investment property Investments in jointly controlled entities 13 6,404,25 0 0 - 359,903,683,493 12 Investments in jointly controlled entities 14 43,781,214 175,682,21 9,406,712 103 135,743,305 10 Available for sale financial assets 15 102,549,21 9,406,712 103 135,743,305 10 Available for sale financial assets 16 7,483,097 7,568,721 99 7,353,151 7,439,775 9 Errancial receivables 6,887,672 9,249,20 26 25,599,313 744,164 9 Elementary of the period of the p				, ,		, ,	, ,	98			
Investments in jubsidiaries   13		12						99			
Investments in jointy controlled entities				, ,	97	, ,		97			
Investments in associates					-			121			
Available for sale financial assets 16							, ,	138			
Financial receivables								100			
Departing receivables		16						99			
Deferred tax assets				, ,			, ,	254			
Section   Sect						,		93			
Current assets	Deferred tax assets			, ,				88			
Inventories			994,309,504	984,137,442	101	913,265,173	847,301,680	108			
Assets held for disposal   221,891   9,129,811   2   0   0   Financial receivables   19   325,124,419   352,044,457   92   245,079,319   317,225,816   7   Corporate income lax receivables   19   325,124,419   352,044,457   92   245,079,319   317,225,816   7   Corporate income lax receivables   19   325,124,419   352,044,457   92   245,079,319   317,225,816   7   Corporate income lax receivables   19   325,124,419   352,044,457   92   245,079,319   317,225,816   7   Corporate income lax receivables   101,00,960   6,675,014   151   5,414,031   4,155,951   13   Cash and cash equivalents   42,976,551   60,701,551   71   35,186,776   32,949,888   10   Equity And Liabilities   1,509,863,754   1,536,962,160   98   1,310,011,868   1,302,430,449   10   EQUITY AND LIABILITIES   22   19,977   52,240,977   100   52,240,977   52,240,977   10   Capital surplus   80,991,385   80,991,385   100   80,991,385   80,991,38											
Financial receivables   18   6,927,830   15,671,856   44   5,418,893   12,993,255   4   Corporate income tax receivables   19   352,124,415   92   245,079,319   317,225,816   7   Corporate income tax receivables   614,613   76,210   806   736,654   37,225,816   7   Corporate income tax receivables   10   Financial assets at fair value through profit or loss   20   3,601,830   7,942,414   45   3,601,830   7,942,414   44   2,765,515   13   2,249,818   10   10,100,960   6,675,014   151   5,414,031   4,155,951   13   13   13   13   14   155,554,250   552,824,118   33   396,746,695   455,128,769   8   8   7   7   7   7   7   7   7   7		17		, ,			, ,	127			
Operating receivables								-			
Carporate income tax receivables   614,613   76,210   806   736,654   0								42			
Financial assets at fair value through profit or loss   20   3.601,830   7,942,414   45   3.601,830   7,942,414   45   3.601,830   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   45   7,942,414   47   7,944,414   47   7,944,414		19						77			
Does			614,613	76,210	806	736,654	0	-			
Pepayments and other assets											
Cash and cash equivalents         42,976,551         60,701,551         71         35,186,776         32,948,888         10           Total assets         1,509,863,754         1,536,962,160         98         1,310,011,868         1,302,430,449         10           EQUITY AND LIABILITIES         Equity attributable to owners of the Petrol Group Called-up capital         52,240,977         52,240,977         100         52,240,977         52,240,977         100         52,240,977         52,240,977         100         63,991,385         80,991,385         10,991,385         10,991,385         10         80,991,385         80,991,385         10         80,991,385         80,991,385         80,991,385							, ,	45			
		21					, ,	130			
Total assets	Cash and cash equivalents							107			
EQUITY AND LIABILITIES  Equity attributable to owners of the Petrol Group Called-up capital Capital surplus 80,991,385 80,091,69,80 80,604,607 80,604,607 80,604,607			515,554,250	552,824,718	93	396,746,695	455,128,769	87			
Equity attributable to owners of the Petrol Group   Called-up capital   S2,240,977   52,240,977   52,240,977   52,240,977   100   52,240,977   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   61,749,884   61,749,884   100   61,749,884   61,749,884   100   61,749,884   61,749,884   61,749,884   100   61,749,884   61,749,985   62,646,70   100   62,604,670   62,	Total assets		1,509,863,754	1,536,962,160	98	1,310,011,868	1,302,430,449	101			
Equity attributable to owners of the Petrol Group   Called-up capital   S2,240,977   52,240,977   52,240,977   52,240,977   100   52,240,977   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   52,240,977   100   61,749,884   61,749,884   100   61,749,884   61,749,884   100   61,749,884   61,749,884   61,749,884   100   61,749,884   61,749,985   62,646,70   100   62,604,670   62,											
Called-up capital         52,240,977         52,240,977         100         52,240,977         52,240,977         10           Capital surplus         80,991,385         80,991,385         100         80,991,385         80,991,385         10           Reserves         62,007,289         62,007,289         100         61,749,884         61,749,884         10           Reserves for own shares         2,604,670         2,604,670         100         2,604,670         2,604,670         10           Own shares         (2,604,670)         (2,604,670)         100         2,604,670         (2,604,670)         10           Own shares         (2,604,670)         (2,604,670)         100         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,604,670         10         2,	EQUITY AND LIABILITIES										
Capital surplus         80,991,385         80,991,385         100         80,991,385         80,991,385         10           Legal reserves         62,007,289         62,007,289         100         61,749,884         61,749,884         10           Reserves for own shares         2,604,670         2,604,670         100         2,604,670         2,604,670         10           Own shares         (2,604,670)         (2,604,670)         100         (2,604,670)         (2,604,670)         10           Other revenue reserves         113,879,595         132,714,209         86         107,902,477         119,107,103         9           Fair value reserves         (5,269,950)         (4,822,014)         109         (5,269,950)         (4,822,014)         10           Revaluation reserves         (7,187,319)         (4,173,047)         172         -         -         -           Foreign exchange differences         (7,187,319)         (4,173,047)         172         -	Equity attributable to owners of the Petro	ol Group									
Legal reserves 62,007,289 62,007,289 100 61,749,884 61,749,884 100 Reserves for own shares 2,604,670 2,604,670 100 2,604,670 2,604,670 100 Cher provided and the provided and th	Called-up capital		52,240,977	52,240,977	100	52,240,977	52,240,977	100			
Reserves for own shares	Capital surplus		80,991,385	80,991,385	100	80,991,385	80,991,385	100			
Own shares         (2,604,670)         (2,604,670)         100         (2,604,670)         (2,604,670)         100           Other revenue reserves         113,879,595         132,714,209         86         107,902,477         119,107,103         9           Fair value reserves         0         0         -         76,909,953         66,586,771         11           Hedging reserves         (52,69,950)         (4,822,014)         109         (5,269,950)         (4,822,014)         10           Revaluation reserves         282,781         244,566         116         -         -         -         -           Retained earnings         108,170,195         91,617,392         118         16,291,840         5,803,557         28           Retained earnings         108,170,195         91,617,392         118         16,291,840         5,803,557         28           Non-controlling interest         (2,515,774)         30,815,344         -         -         -         -           Total equity         402,599,179         441,636,101         91         390,897,566         381,657,663         10           Non-current liabilities         4,211,971         4,215,098         100         2,066,543         2,066,543         10	Legal reserves		62,007,289	62,007,289	100	61,749,884	61,749,884	100			
Other revenue reserves         113,879,595         132,714,209         86         107,902,477         119,107,103         9           Fair value reserves         0         0         -         76,990,953         66,586,771         11           Hedging reserves         (5,269,950)         (4,822,014)         109         (5,269,950)         (4,822,014)         10           Revaluation reserves         282,781         244,566         116         -         -         -           Foreign exchange differences         (7,187,319)         (4,173,047)         172         -         -         -           Retained earnings         108,170,195         91,617,392         118         16,291,840         5,803,557         28           Retained earnings         405,114,953         410,820,757         99         390,897,566         381,657,663         10           Non-controlling interest         (2,515,774)         30,815,344         -         -         -         -         -           Total equity         402,599,179         441,636,101         91         390,897,566         381,657,663         10           Non-current liabilities         4,211,971         4,215,098         100         2,066,543         2,066,543         10	Reserves for own shares		2,604,670	2,604,670	100	2,604,670	2,604,670	100			
Fair value reserves  (5,269,950) (4,822,014) 109 (5,269,950) (4,822,014) 109  (8,269,950) (4,822,014) 109 (5,269,950) (4,822,014) 109  (8,269,950) (4,822,014) 109 (5,269,950) (4,822,014) 109  (8,2781 244,566 116	Own shares		(2,604,670)	(2,604,670)	100	(2,604,670)	(2,604,670)	100			
Hedging reserves   (5,269,950)   (4,822,014)   109   (5,269,950)   (4,822,014)   109   (5,269,950)   (4,822,014)   109   (6,269,950)   (4,822,014)   109   (6,269,950)   (4,822,014)   109   1	Other revenue reserves		113,879,595	132,714,209	86	107,902,477	119,107,103	91			
Revaluation reserves   282,781   244,566   116     -	Fair value reserves		0	0	-	76,990,953	66,586,771	116			
Foreign exchange differences   (7,187,319)	Hedging reserves		(5,269,950)	(4,822,014)	109	(5,269,950)	(4,822,014)	109			
Retained earnings 108,170,195 91,617,392 118 16,291,840 5,803,557 28 405,114,953 410,820,757 99 390,897,566 381,657,663 10 Non-controlling interest (2,515,774) 30,815,344	Revaluation reserves		282,781	244,566	116	-	-	-			
Non-controlling interest	Foreign exchange differences		(7,187,319)	(4,173,047)	172	-	-	-			
Non-controlling interest   (2,515,774)   30,815,344   -   -   -   -   -   -   -	Retained earnings		108,170,195	91,617,392	118	16,291,840	5,803,557	281			
Total equity         402,599,179         441,636,101         91         390,897,566         381,657,663         10           Non-current liabilities         4,211,971         4,215,098         100         2,066,543         2,066,543         10           Other provisions         6,520,471         2,814,557         232         2,538,403         2,538,403         10           Long-term deferred revenue         12,569,085         13,148,814         96         11,946,404         12,684,493         9           Financial liabilities         22         432,986,468         373,306,652         116         329,837,886         311,942,456         10           Operating liabilities         31,995,508         27,380,320         117         31,906,970         27,291,782         11           Deferred tax liabilities         6,078,152         6,332,403         96         6,242,510         16,646,694         3           494,361,655         427,197,844         116         384,538,716         373,170,370         10           Current liabilities         22         195,946,219         238,316,123         82         180,360,065         212,757,746         8           Operating liabilities         23         406,870,923         406,362,859         10			405,114,953	410,820,757	99	390,897,566	381,657,663	102			
Non-current liabilities   Provisions for employee benefits   4,211,971   4,215,098   100   2,066,543   2,066,543   100   2,066,543   2,066,543   100   2,066,543   2,538,403   100   2,066,543   2,538,403   100   2,066,543   2,538,403   100   2,066,543   2,538,403   100   2,066,543   2,538,403   100   2,066,543   2,538,403   100   2,538,403   2,538,403   100   2,538,403   2,538,403   100   2,538,403   2,538,403   100   2,538,403   2,538,403   100   2,538,403   2,538,403   100   2,538,403   2,538,403   100   2,538,403	Non-controlling interest		(2,515,774)	30,815,344	-	-	-	-			
Provisions for employee benefits	Total equity		402,599,179	441,636,101	91	390,897,566	381,657,663	102			
Provisions for employee benefits	Non-current liabilities										
Other provisions         6,520,471         2,814,557         232         2,538,403         2,538,403         10           Long-term deferred revenue         12,569,085         13,148,814         96         11,946,404         12,684,493         9           Financial liabilities         22         432,986,468         373,306,652         116         329,837,886         311,942,456         10           Operating liabilities         31,995,508         27,380,320         117         31,906,970         27,291,782         11           Deferred tax liabilities         6,078,152         6,332,403         96         6,242,510         16,646,694         3           494,361,655         427,197,844         116         384,538,716         373,170,370         10           Current liabilities           Financial liabilities         22         195,946,219         238,316,123         82         180,360,065         212,757,746         8           Operating liabilities         23         406,870,923         406,362,859         100         345,929,357         327,506,950         10           Corporate income tax liabilities         455,128         2,034,195         22         0         891,348           Liabilities held for disposal         0			4.211.971	4.215.098	100	2.066.543	2.066.543	100			
Long-term deferred revenue							, ,	100			
Financial liabilities 22 432,986,468 373,306,652 116 329,837,886 311,942,456 10 Operating liabilities 31,995,508 27,380,320 117 31,906,970 27,291,782 11 Deferred tax liabilities 6,078,152 6,332,403 96 6,242,510 16,646,694 3 494,361,655 427,197,844 116 384,538,716 373,170,370 10  Current liabilities Financial liabilities 22 195,946,219 238,316,123 82 180,360,065 212,757,746 8 Operating liabilities 23 406,870,923 406,362,859 100 345,929,357 327,506,950 10 Corporate income tax liabilities 455,128 2,034,195 22 0 891,348 Uniabilities held for disposal 0 12,812,196 - 0 0 0 Other liabilities 24 9,630,650 8,602,842 112 8,286,164 6,446,372 12 Fotal liabilities 1,107,264,575 1,095,326,059 101 919,114,302 920,772,786 10								94			
Operating liabilities         31,995,508         27,380,320         117         31,906,970         27,291,782         11           Deferred tax liabilities         6,078,152         6,332,403         96         6,242,510         16,646,694         3           Current liabilities           Financial liabilities         22         195,946,219         238,316,123         82         180,360,065         212,757,746         8           Operating liabilities         23         406,870,923         406,362,859         100         345,929,357         327,506,950         10           Corporate income tax liabilities         455,128         2,034,195         22         0         891,348         8           Liabilities held for disposal         0         12,812,196         -         0         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10	•	22						106			
Deferred tax liabilities         6,078,152         6,332,403         96         6,242,510         16,646,694         3           494,361,655         427,197,844         116         384,538,716         373,170,370         10           Current liabilities         5         494,861,625         427,197,844         116         384,538,716         373,170,370         10           Current liabilities         5         482         180,360,065         212,757,746         8         8         20,064,870,923         406,362,859         100         345,929,357         327,506,950         10         20,069,929,327         327,506,950         10         891,348         20         6,91,348         22         0         891,348         22         0 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>117</td></th<>								117			
494,361,655     427,197,844     116     384,538,716     373,170,370     10       Current liabilities       Financial liabilities     22     195,946,219     238,316,123     82     180,360,065     212,757,746     8       Operating liabilities     23     406,870,923     406,362,859     100     345,929,357     327,506,950     10       Corporate income tax liabilities     455,128     2,034,195     22     0     891,348       Liabilities held for disposal     0     12,812,196     -     0     0       Other liabilities     24     9,630,650     8,602,842     112     8,286,164     6,446,372     12       Total liabilities     1,107,264,575     1,095,326,059     101     919,114,302     920,772,786     10				, ,				37			
Financial liabilities         22         195,946,219         238,316,123         82         180,360,065         212,757,746         8           Operating liabilities         23         406,870,923         406,362,859         100         345,929,357         327,506,950         10           Corporate income tax liabilities         455,128         2,034,195         22         0         891,348           Liabilities held for disposal         0         12,812,196         -         0         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10								103			
Financial liabilities         22         195,946,219         238,316,123         82         180,360,065         212,757,746         8           Operating liabilities         23         406,870,923         406,362,859         100         345,929,357         327,506,950         10           Corporate income tax liabilities         455,128         2,034,195         22         0         891,348           Liabilities held for disposal         0         12,812,196         -         0         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10	Current liabilities										
Operating liabilities         23         406,870,923         406,362,859         100         345,929,357         327,506,950         10           Corporate income tax liabilities         455,128         2,034,195         22         0         891,348           Liabilities held for disposal         0         12,812,196         -         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10		22	195,946,219	238,316,123	82	180,360,065	212,757,746	85			
Corporate income tax liabilities         455,128         2,034,195         22         0         891,348           Liabilities held for disposal         0         12,812,196         -         0         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10				, ,				106			
Liabilities held for disposal         0         12,812,196         -         0         0         0           Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10								-			
Other liabilities         24         9,630,650         8,602,842         112         8,286,164         6,446,372         12           612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10								-			
612,902,920         668,128,215         92         534,575,586         547,602,416         9           Total liabilities         1,107,264,575         1,095,326,059         101         919,114,302         920,772,786         10	·	24			112			129			
								98			
Total equity and liabilities 1,509,863,754 1,536,962,160 98 1,310,011,868 1,302,430,449 10	Total liabilities		1,107,264,575	1,095,326,059	101	919,114,302	920,772,786	100			
	Total equity and liabilities		1,509,863,754	1,536,962,160	98	1,310,011,868	1,302,430,449	101			
	· •										

Accounting policies and notes are an integral part of these financial statements and should be read in conjunction with them.



Statement of changes in equity of the Petrol Group

Statement of changes in equity of the Petrol Group													
			Revenue reserves										
( in EUR )	Called-up capital	Capital surplus	Legal reserves	Reserves for own shares	Own shares	Other revenue reserves	Hedging reserve	Investment revaluation reserves	Foreign exchange differences	Retained earnings	Equity attributable to owners of the Petrol Group	non-controlling	Total
As at 1 January 2011	52,240,977	80,991,385	61,989,616	2,604,670	(2,604,670)	119,367,602	(6,003,684)	401,641	(3,803,768)	64,939,399	370,123,168	34,458,004	404,581,172
Dividend payments for 2010						0.544.040				(15,461,985)	(15,461,985)		(15,461,985)
Transfer part of net profit from year 2010  Transactions with owners	0				0	3,511,216 <b>3,511,216</b>	0		0	(3,511,216)	(15,461,985)	0	(15,461,985)
Transactions with owners	U	U	U	U	U	3,511,216	U	U	U	(10,973,201)	(15,461,965)	U	(15,461,965)
Net profit for the current year										21,254,371	21,254,371	(281,241)	20,973,130
Other changes in comprehensive income							2,392,881		1,172,028		3,564,909	57,923	3,622,832
Total changes in comprehensive income	0	0	0	0	0	0	2,392,881	0	1,172,028	21,254,371	24,819,280	(223,318)	24,595,962
As at 30 June 2011	52,240,977	80,991,385	61,989,616	2,604,670	(2,604,670)	122,878,816	(3,610,803)	401,641	(2,631,740)	67,220,570	379,480,462	34,234,686	413,715,148
As at 1 January 2012	52,240,977	80,991,385	62,007,289	2,604,670	(2,604,670)	132,714,209	(4,822,014)	244,566	(4,173,047)	91,617,392	410,820,757	30,815,344	441,636,101
Dividend payments for 2011						(11,204,627)				(5,803,557)	(17,008,184)		(17,008,184)
Purchase of non-controling interest						(7,629,987)					(7,629,987)		(7,629,987)
Decrease of non-controlling interest  Transactions with owners					0	(18,834,614)	0		0	(5,803,557)	(24,638,171)	(33,926,604)	(33,926,604)
Transactions with owners	· ·	Ū	U	U	U	(10,034,014)	U	U	· ·	(5,605,557)	(24,030,171)	(33,920,004)	(38,364,773)
Net profit for the current year										22,220,696	22,220,696	733,688	22,954,384
Other changes in comprehensive income							(447,936)	38,215	(3,014,272)	135,664	(3,288,329)	(138,202)	(3,426,531)
Total changes in comprehensive income	0	0	0	0	0	0	(447,936)	38,215	(3,014,272)	22,356,360	18,932,367	595,486	19,527,853
As at 30 June 2012	52,240,977	80,991,385	62,007,289	2,604,670	(2,604,670)	113,879,595	(5,269,950)	282,781	(7,187,319)	108,170,195	405,114,953	(2,515,774)	402,599,179

Report on the operations of the Petrol Group and the company Petrol d.d., Ljubljana in the first six months of 2012

Statement of changes in equity of Petrol d.d., Ljubljana

Statement of changes in equi	ty or ret	101 a.a.,	Ljubijan	u						
				Revenue	reserves					
( in EUR )	Called-up capital	Capital surplus	Legal reserves	Reserves for own shares	Own shares	Other revenue reserves	i un value	Hedging reserve	Retained earnings	Total
As at 1 January 2011 Dividend payments for 2010 Transfer part of net profit from year 2010	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	109,792,331 3,511,216	101,857,024	(6,003,684)	18,973,201 (15,461,985) (3,511,216)	419,601,118 (15,461,985) 0
Transactions with owners	0	0	0	0	0	3,511,216	0	0	(18,973,201)	(15,461,985)
Net profit for the current year Other changes in comprehensive income								2,392,881	19,153,441	19,153,441 2,392,881
Total changes in comprehensive income	0	0	0	0	0	0	0	2,392,881	19,153,441	21,546,321
As at 30 June 2011	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	113,303,547	101,857,024	(3,610,803)	19,153,441	425,685,456
As at 1 January 2012 Dividend payments for 2010	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	119,107,103 (11,204,627)	66,586,771	(4,822,014)	5,803,557 (5,803,557)	381,657,663 (17,008,184)
Transactions with owners	0	0	0	0	0	(11,204,627)	0	0	(5,803,557)	(17,008,184)
Net profit for the current year Other changes in comprehensive income							10,404,183	(447,936)	16,291,840	16,291,840 9,956,247
Total changes in comprehensive income	0	0	0	0	0	0	10,404,183	(447,936)	16,291,840	26,248,087
As at 30 June 2012	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	107,902,477	76,990,954	(5,269,950)	16,291,840	390,897,566



# Cash flow statement of the Petrol Group and Petrol d.d., Ljubljana

	Petrol Gr	roup	Petrol o	l.d.
	30 June	30 June	30 June	30 June
(in EUR)	2012	2011	2012	2011
Cash flows from operating activities				
Net profit for the period Adjustments for:	22,954,384	20,973,130	16,291,840	19,153,441
Taxes	9,255,957	3,364,882	7,348,583	2,519,258
Depreciation of property, plant and equipment	17,607,736	15,781,853	10,091,298	10,160,864
Amortisation of intangible assets	2,011,339	1,735,631	1,679,370	1,430,656
(Gain) / loss on disposal of property, plant and equipment	(2,339,586)	(78,332)	8,194	(36,232)
Revenues from assets under management	(32,700)	(32,700)	(32,700)	(32,700)
Net (decrease in)/creation of provisions for employee benefits	(771,468)	(653,770)	(738,089)	(657,794)
Change in inventories	814,633	672,449	403,185	194,530
Net write-down of operating receivables	(56,709) 2,269,422	(74,868)	23,064	(28,051) 2,043,336
Net (decrease in)/creation of allowance for operating receivables Net finance (income)/expense	14,089,874	3,895,846 8,026,246	2,210,572 12,554,863	7,261,605
Share of profit of jointly controlled entities	(4,823,246)	(1,085,415)	0	0
Share of profit of associates	(3,867,841)	(4,357,218)	0	0
Finance income from dividends received from subsidiaries	Ó	Ó	(6,581,244)	(6,546,262)
Finance income from dividends received from associates	0	0	(724,630)	(738,865)
Cash flow from operating activities berfore the change of				
working capital	57,111,795	48,167,734	42,534,306	34,723,786
N	4 007 000	0.000.004	4 000 =04	0.470.000
Net (decrease in)/creation of other liabilities	1,027,808	2,822,331	1,839,791	3,478,089
Net decrease in/(creation of) other assets Change in inventories	(3,201,247) (26,217,384)	80,809 (28,870,373)	(2,550,826) (21,632,318)	(1,776,774) (28,977,348)
Change in operating and other receivables	40,325,021	12,955,335	76,439,277	13,813,866
Change in operating and other liabilities	(18,597,255)	(43,267,559)	9,822,220	14,842,643
Cash generated from operations	50,448,738	(8,111,723)	106,452,450	36,104,263
Interest paid	(16,909,202)	(11,579,671)	(14,805,240)	(10,011,336)
Taxes paid	(6,531,554)	(6,591,122)	(4,049,755)	(4,753,116)
Net cash from operating activities	27,007,982	(26,282,516)	87,597,455	21,339,811
Cash flows from investing activities				
Payments for investments in subsidiaries	(46.294.296)	0	(61.074.296)	(923.665)
Payments for investments in subsidiaries Payments for investments in jointly controlled entities	(46,294,296) (993,494)	0	(61,074,296) (993,494)	(923,665) 0
•		0 0 201,519		
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets	(993,494) 27,336 (1,250,276)	0 201,519 (946,106)	(993,494) 0 (900,355)	0 0 (516,976)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment	(993,494) 27,336 (1,250,276) 5,627,147	0 201,519 (946,106) 890,374	(993,494) 0 (900,355) 1,598,482	0 0 (516,976) 557,791
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800)	0 201,519 (946,106) 890,374 (25,988,366)	(993,494) 0 (900,355) 1,598,482 (13,226,312)	0 0 (516,976) 557,791 (13,321,901)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0	0 201,519 (946,106) 890,374 (25,988,366) (123,817)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0	0 0 (516,976) 557,791 (13,321,901) 0
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004)	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909)	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363	0 0 (516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317)	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846) (15,415)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415)	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625) (353,838)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders  Net cash from financing activities	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846) (15,415) 15,957,798	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838)	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415)	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625) (353,838) (13,947,237)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders  Net cash from financing activities  Increase / (decrease) in cash and cash equivalents  Changes in cash and cash equivalents	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846) (15,415) 15,957,798 (18,297,395)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838) 54,522,737 105,089	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415) (15,987,658) 2,236,888	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625) (353,838) (13,947,237) (1,622,122)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders  Net cash from financing activities  Net cash from financing activities	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846) (15,415) 15,957,798 (18,297,395)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838) 54,522,737 105,089	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415)	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625) (353,838) (13,947,237)
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders  Net cash from financing activities  Increase / (decrease) in cash and cash equivalents  Changes in cash and cash equivalents  At the beginning of the year	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175) (24,289) 768,571,348 (752,573,846) (15,415) 15,957,798 (18,297,395)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838) 54,522,737 105,089	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415) (15,987,658) 2,236,888	(10,236) 373,908,463 (387,491,625) (13,947,237) (14,773,479
Payments for investments in jointly controlled entities Receipts from intangible assets Payments for intangible assets Receipts from property, plant and equipment Payments for property, plant and equipment Payments for financial assets available for sale Receipts from loans granted Payments for loans granted Interest received Dividends received from subsidiaries Dividends received from associates Dividends received from others  Net cash from investing activities  Cash flows from financing activities  Payments for bonds issued Proceeds from borrowings Repayment of borrowings Dividends paid to shareholders  Net cash from financing activities  Increase / (decrease) in cash and cash equivalents  Changes in cash and cash equivalents  At the beginning of the year Translation differences	(993,494) 27,336 (1,250,276) 5,627,147 (27,544,800) 0 14,002,015 (8,942,830) 3,340,168 0 724,630 41,225 (61,263,175)  (24,289) 768,571,348 (752,573,846) (15,415)  15,957,798 (18,297,395)	0 201,519 (946,106) 890,374 (25,988,366) (123,817) 6,773,966 (13,353,619) 3,554,132 0 738,865 117,920 (28,135,132) (10,236) 792,464,040 (737,577,229) (353,838) 54,522,737 105,089	(993,494) 0 (900,355) 1,598,482 (13,226,312) 0 11,696,257 (16,455,004) 2,634,714 6,581,244 724,630 41,225 (69,372,909) (24,289) 720,268,363 (736,216,317) (15,415) (15,987,658) 2,236,888	(516,976) 557,791 (13,321,901) 0 11,053,344 (17,089,406) 3,823,070 6,546,262 738,865 117,920 (9,014,695) (10,236) 373,908,463 (387,491,625) (353,838) (13,947,237) (1,622,122)



#### NOTES TO THE FINANCIAL STATEMENTS

#### REPORTING ENTITY

Petrol d.d., Ljubljana (hereinafter the "Company") is a company domiciled in Slovenia. The address of the Company's registered office is Dunajska cesta 50, 1527 Ljubljana. Below we present consolidated financial statements of the Group for the period ended 30 June 2012 and separate financial statements of the company Petrol d.d., Ljubljana for the year ended 30 June 2012. The consolidated financial statements comprise the Company and its subsidiaries and the Group's interests in associates and jointly controlled entities (together referred to as the "Group"). A more detailed overview of the Group's structure is presented chapter Organisational structure of the Petrol Group in Appendix 1 of this report.

#### **BASIS OF PREPARATION**

### a. Statement of compliance

The financial statements of Petrol d.d., Ljubljana and consolidated financial statements of the Petrol Group have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union.

The Company's management approved the Company's financial statements and the Group's consolidated financial statements on 13 August 2012.

These financial statements are prepared based on the same accounting policies used for the preparation of financial statements for the year ended 31 December 2011. For interim financial reporting IAS 34 - Interim Financial Reporting is applied.

#### b. Basis of measurement

The consolidated and separate financial statements have been prepared on the historical cost basis except for the following assets and liabilities that are carried at fair value:

- derivative financial instruments,
- financial assets at fair value through profit or loss.
- available-for-sale financial assets.
- investments in associates and jointly controlled entities (applies to the Company).

### c. Functional and presentation currency

These financial statements are presented in euros (EUR) without cents, the euro also being the Company's functional currency. Due to rounding, some immaterial differences may arise as concerns the sums presented in tables.

### d. Use of estimates and judgements

Preparation of financial statements requires management to make estimates, judgements and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities on the date of financial statements, and the reported amounts of revenue and expenses in the reporting period.

Estimates and assumptions are used in the following judgements:



- estimating useful lives of depreciable assets,
- asset impairment testing,
- estimating the fair value of investments in associates and jointly controlled entities (applies to the Company only),
- estimating the fair value of available-for-sale financial assets,
- estimating the fair value of financial assets at fair value through profit or loss,
- estimating the fair value of derivative financial instruments,
- estimating the net realisable value of inventories,
- estimating the collectible amount of receivables,
- estimating the necessary amount of provisions, etc.

Because estimates are subject to subjective judgement and a certain degree of uncertainty, actual results might differ from the estimates. How the estimates are produced and the related assumptions and uncertainties are disclosed in the notes to the above items.

Estimates are reviewed regularly. Changes in accounting estimates are recognised in the period in which the estimates are changed if a change affects that period only. If a change affects future periods, they are recognised in the period of the change and in any future periods.

### NOTES TO INDIVIDUAL ITEMS IN THE FINANCIAL STATEMENTS

## 1. Segment reporting

Because the financial report consists of the financial statements and the accompanying notes of the Group as well as of the Company, only the Group's operating segments have been disclosed.

An operating segment is a component of the Group that engages in business activities from which it earns revenues and incurs expenses that relate to transactions with any of the Group's other components. The operating results of operating segments are reviewed regularly by the executive officers of the Group to make decisions about resources to be allocated to a segment and assess the performance of the Group.

The Group's executive officers monitor information on two levels: on the micro level, in which case individual units are monitored, and on the macro level, where information is monitored only in terms of certain key information that can be used to make comparisons with similar companies in Europe. Given the enormous amount of information and their sensitivity on the micro level, the Group only discloses macro-level information in its annual report.

The Group thus uses the following segments in the preparation and presentation of the financial statements:

- oil and merchandise sales.
- energy activities.

Oil and merchandise sales consist of:

- sale of petroleum products,
- sale of merchandise.

Supplementary merchandise is comprised of automotive products, foodstuffs, accessories, tobacco and lottery products, coupons and cards.

Energy activities consist of:

- gas and heat



- electricity
- enviromental and energy solution.

## The Group's operating segments in the period 1-6 2011:

(in EUR)	Oil and merchandise sales	Gas, environmental and other energy activities	Total	Income statement/ Statement of financial position
Sales revenue	2,030,255,727	99,569,650	2,129,825,377	
Revenue from subsidiaries	(614,684,677)	(10,571,708)	(625,256,385)	1,504,568,992
Sales revenue	1,415,571,050	88,997,942	1,504,568,992	
Estimated net profit for the year	15,131,910	5,841,220	20,973,130	20,973,130
Interest income *	2,826,534	1,106,250	3,932,784	3,932,784
Interest expense *	(6,824,571)	(2,671,003)	(9,495,574)	(9,495,574)
Depreciation of property, plant and equipment, depreciation of investment property, amortisation of intangible assets Share profit from equity accounted investees Total assets Equity accounted investees Property plant and equipment, intangible assets and	(14,262,247)	(3,255,237)	(17,517,484)	(17,517,484)
	773,490	4,669,143	5,442,633	5,442,633
	1,055,570,473	238,040,507	1,293,610,980	1,293,610,980
	39,403,979	101,221,853	140,625,832	140,625,832
investment property	502,393,827	110,827,198	613,221,025	613,221,025
Other assets	513,772,667	25,991,456	539,764,123	539,764,123

<sup>\*</sup> Interest income and expenses are estimated based on a segment's share of investments and assets in total investments and assets.

## The Group's operating segments in the period 1-6 2012:

(in EUR)	Oil and merchandise sales	Gas, environmental and other energy activities	Total	Income statement/ Statement of financial position
Sales revenue	1,811,873,555	163,567,888	1,975,441,443	
Revenue from subsidiaries	(189,870,125)	(17,663,119)	(207,533,244)	
Sales revenue	1,622,003,430	145,904,770	1,767,908,200	1,767,908,200
Estimated net profit for the year Interest income * Interest expense *	10,850,875 2,350,083 (11,121,020)	12,103,509 1,001,634 (4,739,914)	22,954,384 3,351,717 (15,860,934)	22,954,384 3,351,717 (15,860,934)
Depreciation of property, plant and equipment, depreciation of				
investment property, amortisation of intangible assets	(15,552,728)	(4,066,347)	(19,619,075)	(19,619,075)
Share profit from equity accounted investees	(107,286)	8,798,373	8,691,087	8,691,087
Total assets	1,188,873,232	320,990,522	1,509,863,754	1,509,863,754
Equity accounted investees Property plant and equipment, intangible assets and	3,057,805	143,273,330	146,331,135	146,331,135
investment property	652,244,470	136,024,502	788,268,972	788,268,972
Other assets	533,570,956	41,692,691	575,263,647	575,263,647

<sup>\*</sup> Interest income and expenses are estimated based on a segment's share of investments and assets in total investments and assets.



## 2. Other revenue

	Petrol Group		Petrol d.d.	
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Gain on disposal of fixed assets	2,371,566	117,066	14,782	66,779
Utilisation of environmental provisions	819,739	809,593	809,206	809,593
Reversal of allowances for receivables	522,421	506,523	522,421	506,523
Reversal of accrued costs, expenses	230,370	552,064	149,942	491,580
Cash discounts, rebates received	202,986	144,735	6,135	79,360
Payment of court fees	107,780	65,390	96,772	53,265
Compensation from insurance companies	74,052	76,675	35,712	32,885
Penalties received	30,068	14,139	30,068	14,100
Other revenue	637,779	263,399	61,501	32,871
Total other revenue	4,996,761	2,549,584	1,726,539	2,086,957

## 3. Costs of material

	Petrol Group		Petrol d.d.	
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Costs of energy	12,627,297	9,953,235	3,169,287	2,960,061
Costs of consumables	3,070,496	3,440,583	1,641,677	2,624,653
Write-off of small tools	212,346	99,055	10,733	23,495
Other costs of materials	442,995	433,537	215,254	259,847
Total costs of materials	16,353,134	13,926,410	5,036,951	5,868,056

## 4. Costs of services

	Petrol Gr	oup	Petrol d.d.	
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Costs of service station managers	15,051,936	15,069,487	14,461,184	14,367,052
Costs of transport services	12,025,953	13,502,436	12,749,983	12,807,660
Costs of fixed asset maintenance services	5,098,373	4,421,405	4,548,756	4,385,085
Costs of payment transactions and bank services	3,961,914	3,046,993	3,022,243	2,480,760
Costs of professional services	2,875,854	2,385,822	1,545,528	1,737,011
Contributions for operating along motorways	2,450,744	2,439,544	1,986,983	1,880,381
Lease payment	2,355,692	5,031,783	4,043,532	4,483,383
Costs of fairs, advertising and entertainment	2,306,725	3,105,384	1,687,866	2,630,539
Costs of insurance premiums	2,243,438	1,618,923	1,388,924	1,214,073
Outsourcing costs	1,477,706	247,941	0	940
Costs of fire protection and physical and tehnical security	757,372	839,905	678,189	818,204
Costs of environmental services	676,796	707,775	554,242	607,115
Fees for the building site use	621,355	586,460	528,813	536,192
Reimbursement of work-related costs to employees	548,847	490,065	161,258	188,569
Concession charges	451,820	405,963	241,098	212,505
Membership fees	318,361	139,577	105,563	83,369
Property management	274,466	261,135	7,068,523	7,069,336
Other costs of services	1,675,909	1,513,199	938,604	1,097,844
Total costs of services	55,173,261	55,813,797	55,711,289	56,600,017



## 5. Labour costs

	Petrol Group		Petrol d.d.	
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Salaries	21,971,400	18,978,244	8,898,273	9,091,857
Costs of pension insurance	1,671,608	1,432,087	909,910	842,112
Costs of other insurance	2,141,568	1,731,099	745,306	689,782
Transport allowance	1,061,491	910,447	317,960	298,247
Meal allowance	773,370	641,367	269,278	254,354
Annual leave allowance	820,378	680,972	294,600	288,254
Supplementary pension insurance	457,218	399,296	257,789	247,461
Other allowances and reimbursements	843,753	829,245	366,067	385,767
Total labour costs	29,740,786	25,602,757	12,059,184	12,097,834

## 6. Depreciation and amortisation

	Petrol Gr	Petrol Group		.d.
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Amortisation of intangible assets	2,011,339	1,735,631	1,679,370	1,430,656
Depreciation of property, plant and equipment	17,205,478	15,376,693	9,674,776	9,741,441
Depreciation of investment propert	402,258	405,160	416,522	419,423
Total depreciation and amortisation	19,619,075	17,517,484	11,770,668	11,591,520

## 7. Other costs

	Petrol Gro	oup	Petrol d.o	d.
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Sponsorships and donations	947,835	592,309	733,817	537,672
Environmental charges and charges unrelated to operations	632,079	383,187	233,377	99,030
Loss on sale/elimination of property, plant and equipment	31,980	38,687	22,975	30,547
Other costs	248,468	375,466	117,108	159,616
Total other costs	1,860,362	1,389,649	1,107,277	826,865

# 8. Other financial income and expenses

	Petrol Gr	oup	Petrol d	.d.
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011
Foreign exchange differences	11,948,193	24,088,760	10,192,979	21,706,785
Gain on derivatives	17,760,150	7,729,932	17,760,150	7,729,932
Interest income	3,351,717	3,932,784	2,886,784	2,960,419
Allowances for receivables reversed	355,119	822,952	25,924	35,226
Other finance income	795,068	117,920	789,891	117,920
Total other finance income	34,210,247	36,692,348	31,655,728	32,550,282
	(4.4.0.40.4.40)	(0.4.7.40.40.4)	(44.040.440)	(0.4.7.40.40.4)
Loss on derivatives	(14,943,110)	(24,749,184)	(14,943,110)	(24,749,184)
Foreign exchange differences	(15,955,573)	(17,357,357)	(14,557,174)	(15,344,360)
Interest expense	(15,860,934)	(9,495,574)	(13,990,565)	(7,829,239)
Allowance for opertaing receivables	(2,567,832)	(4,643,930)	(2,259,559)	(2,050,510)
Other finance expenses	(509,239)	(477,256)	(374,485)	(443,655)
Total other finance expenses	(49,836,688)	(56,723,301)	(46,124,893)	(50,416,949)
Net total	(15,626,441)	(20,030,953)	(14,469,165)	(17,866,666)



### 9. Defered tax

The negative impact of deferred taxes on the Income statement is the result of decrease of statutory corporate income tax rate (change of the Corporate Income Tax Act). The Corporate Income Tax Act foresees a gradual decrease of corporate income tax rate from 20 % to 15 % in the period of 4 years. The corporate tax rates used to measure deferred taxes are rates expected to apply to the period when the asset is realized or the liability is settled.

## 10. Earnings per share

	Petrol Group		Petrol d.d.	
	30 June 2012	30 June 2011	30 June 2012	30 June 2011
Net profit (in EUR)	22,220,696	21,254,371	16,291,840	19,153,441
Number of shares issued	2,086,301	2,086,301	2,086,301	2,086,301
Number of own shares at beginning of the year	24,703	24,703	24,703	24,703
Number of own shares at end of tehe year	24,703	24,703	24,703	24,703
Weighted average number of ordinary shares issued	2,061,598	2,061,598	2,061,598	2,061,598
Diluted average number of ordinary shares	2,061,598	2,061,598	2,061,598	2,061,598
Basic and diluted earnings per share (in EUR/share)	10.78	10.31	7.90	9.29

Basic earnings per share are calculated by dividing the owners' net profit by the weighted average number of ordinary shares, excluding ordinary shares owned by the Company. The Group and the Company have no potential dilutive ordinary shares, so the basic and diluted earnings per share are identical.



# 11. Intangible assets

# Intangible assets of the Petrol Group

				On-going	
(in EUR)	Software	Concessions	Goodwill	investments	Total
Cost					
As at 1 January 2011	5,561,566	78,122,277	15,175,764	123,170	98,982,777
New acquisitions	7,728	132,500	0	805,878	946,106
Disposals	0	(162,338)	0	(39,181)	(201,519)
Transfer from ongoing investments	534,976	346	0	(535,322)	0
Translation differences	178	629	0	17	824
As at 30 June 2011	6,104,448	78,093,414	15,175,764	354,562	99,728,188
Accumulated amortisation					
As at 1 January 2011	(4,096,899)	(14,864,423)	0	0	(18,961,323)
Amortisation	(288,351)	(1,447,280)	0	0	(1,735,631)
Disposals	0	0	0	0	0
Translation differences	(185)	(425)	0	0	(610)
As at 30 June 2011	(4,385,435)	(16,312,128)	0	0	(20,697,564)
Net carrying amount as at 1 January 2011	1,464,666	63,257,854	15,175,764	123,170	80,021,454
Net carrying amount as at 30 June 2011	1,719,014	61,781,286	15,175,764	354,562	79,030,625

				Ongoing	
(in EUR)	Software	Concessions	Goodwill	investments	Total
Cost					
As at 1 January 2012	6,523,405	81,843,672	108,891,075	1,872,829	199,130,981
New acquisitions	0	0	0	1,250,276	1,250,276
Disposals	(85,977)	(4,146,749)	0	1,457,721	(2,775,005)
Transfer from ongoing investments	1,609,070	1,727,060	0	(3,336,130)	0
Translation differences	413	5,301	0	147	5,861
As at 30 June 2012	8,046,911	79,429,284	108,891,075	1,244,843	197,612,113
Accumulated amortisation					
As at 1 January 2012	(4,747,029)	(17,755,141)	0	0	(22,502,171)
Amortisation	(427,274)	(1,584,071)	0	0	(2,011,345)
Disposals	78,239	2,491,554	0	0	2,569,793
Translation differences	(647)	(2,029)	0	0	(2,676)
As at 30 June 2012	(5,096,711)	(16,849,687)	0	0	(21,946,399)
Net carrying amount as at 1 January 2012	1,776,375	64,088,531	108,891,075	1,872,829	176,628,810
Net carrying amount as at 30 June 2012	2,950,201	62,579,597	108,891,075	1,244,843	175,665,716



# Intangible assets of Petrol d.d., Ljubljana

(in EUR)	Software	Concessions	Ongoing investments	Total
Cost				
As at 1 January 2011	5,120,637	62,427,315	18,000	67,565,952
New acquisitions	0	0	516,976	516,976
Transfer from ongoing investments	534,976	0	(534,976)	0
As at 30 June 2011	5,655,613	62,427,315	0	68,082,928
Accumulated amortisation				
As at 1 January 2011	(3,776,141)	(11,726,464)	0	(15,502,605)
Amortisation	(258,983)	(1,171,673)	0	(1,430,656)
As at 30 June 2011	(4,035,124)	(12,898,137)	0	(16,933,261)
Net carrying amount as at 1 January 2011	1,344,496	50,700,851	18,000	52,063,347
Net carrying amount as at 30 June 2011	1,620,489	49,529,178	0	51,149,667
(in EUR)	Software	Concessions	Ongoing investments	Total
Cost				
As at 1 January 2012	6,040,559	66,667,367	1,768,582	74,476,508
New acquisitions	0	0	900,354	900,354
Disposals	(78,281)	(4,112,970)	1,458,028	(2,733,223)
Transfer from ongoing investments	1,549,931	1,716,964	(3,266,895)	0
As at 30 June 2012	7,512,209	64,271,361	860,069	72,643,639
Accumulated amortisation				
As at 1 January 2012	(4,368,791)	(14,423,985)	0	(18,792,776)
Amortisation	(388,244)	(1,291,126)	0	(1,679,370)
Disposals	59,478	2,495,867	0	2,555,345
As at 30 June 2012	(4,697,557)	(13,219,244)	0	(17,916,801)
Net carrying amount as at 1 January 2011	1,671,768	52,243,382	1,768,582	55,683,732
Net carrying amount as at 30 June 2012	2,814,652	51,052,117	860,069	54,726,838



# 12. Property, plant and equipment

# Property, plant and equipment of Petrol group

New acquisitions   50,163   2,838,251   0   374,652   15,317,412   18,55	(in EUR)	Land	Buildings	Plant	Equipment	Ongoing investments	Total
New acquisitions   50,163   2,838,251   0   374,652   15,317,412   18,55							
Disposals/impairments	•						871,453,954
Transfer from ongoing investments Transfer to investment property Transfer from ongoing investments Transfer	•	,			,		18,580,478
Transfer to investment property Transfer from ongoing investments Transfer to investment property Transfer to		, , ,	` ' '	, , ,	. , , ,	. , ,	(3,385,625)
Transfer from investment property Foreign exchange differences  285,448 1,201,241 0 103,115 1,094,614 2,6 As at 30 June 2011  Accumulated depreciation As at 1 January 2011 0 (235,436,168) 0 (2,539,487) (779,745) (5,057,460) 0 (15,37) Disposals 0 (487,086) 0							(12.220)
Residence						-	(13,238) 4,757
As at 30 June 2011    185,579,630   500,790,118   23,770,488   147,064,397   32,120,116   889,32			,			-	2,684,418
As at 1 January 2011 Depreciation O (235,436,168) (12,241,499) (107,041,781) O (354,77) Depreciation O (9,539,487) (779,745) (5,057,460) O (15,37) Disposals O 28,044 570,246 1,016,999 O 1,6,6 Transfer from investment property O (47,757) O (63,090) O (55,476) As at 30 June 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Net carrying amount as at 1 January 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Net carrying amount as at 30 June 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Disposals/impairments O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Disposals/impairments O (830,090) O (830,090)  Disposals O (830,090) O (830,090)  Disposals O (830,090) O (830,090)  D (830,090) O (830,							889,324,749
As at 1 January 2011 Depreciation O (235,436,168) (12,241,499) (107,041,781) O (354,77) Depreciation O (9,539,487) (779,745) (5,057,460) O (15,37) Disposals O 28,044 570,246 1,016,999 O 1,6,6 Transfer from investment property O (47,757) O (63,090) O (55,476) As at 30 June 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Net carrying amount as at 1 January 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Net carrying amount as at 30 June 2011 Depreciation O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Disposals/impairments O (245,439,454) (12,450,998) (111,145,332) O (369,030)  Disposals/impairments O (830,090) O (830,090)  Disposals O (830,090) O (830,090)  Disposals O (830,090) O (830,090)  D (830,090) O (830,	A communicate di demonstrations						
Depreciation Disposals Dis		0	(235 /36 169)	(12 2/1 /00)	(107 0/1 791)	0	(354,719,448)
Disposals Transfer from investment property Foreign exchange differences As at 30 June 2011  Net carrying amount as at 1 January 2011  Land Buildings Plant Equipment Disposals/Transfer from ongoing investments Transfer from ongoing differences (5,184) As at 30 June 2012  As at 30 June 2012  As at 30 June 2012  Disposals/mpairments (5,184)  Disposals/mpairments (6,184,79,085)  Disposals/mpairments (6,18,		_	• • • • •				(15,376,693)
Transfer from investment property Foreign exchange differences As at 30 June 2011  Net carrying amount as at 1 January 2011  182,403,963 253,925,668 12,403,476 33,835,252 34,166,147 516,7  Net carrying amount as at 30 June 2011  185,579,630 255,350,664 11,319,490 35,919,065 32,120,116 520,2    Land Buildings Plant Equipment investments	•			, , ,		-	1,615,289
Net carrying amount as at 1 January 2011   182,403,963   253,925,668   12,403,476   33,835,252   34,166,147   516,7	•						(4,757)
Net carrying amount as at 1 January 2011   182,403,963   253,925,668   12,403,476   33,835,252   34,166,147   516,7					•		(550,176)
Net carrying amount as at 30 June 2011   185,579,630   255,350,664   11,319,490   35,919,065   32,120,116   520,2		0		(12,450,998)		0	(369,035,785)
Net carrying amount as at 30 June 2011   185,579,630   255,350,664   11,319,490   35,919,065   32,120,116   520,2							
Land   Buildings   Plant   Equipment   Investments	Net carrying amount as at 1 January 2011	182,403,963	253,925,668	12,403,476	33,835,252	34,166,147	516,734,506
Cost         As at 1 January 2012         202,113,869         544,737,719         26,157,134         158,752,367         46,479,468         978,2           New acquisitions         0         0         0         0         0         20,484,965         20,4           Disposals/impairments         (5,184)         0         (310,212)         (11,150,982)         (70,601)         (11,53           Transfer from ongoing investments         1,805,864         8,689,852         1,247,926         4,898,746         (16,642,388)         17,600         0 <td< td=""><td>Net carrying amount as at 30 June 2011</td><td>185,579,630</td><td>255,350,664</td><td>11,319,490</td><td>35,919,065</td><td>32,120,116</td><td>520,288,964</td></td<>	Net carrying amount as at 30 June 2011	185,579,630	255,350,664	11,319,490	35,919,065	32,120,116	520,288,964
Cost         As at 1 January 2012         202,113,869         544,737,719         26,157,134         158,752,367         46,479,468         978,2           New acquisitions         0         0         0         0         0         20,484,965         20,4           Disposals/impairments         (5,184)         0         (310,212)         (11,150,982)         (70,601)         (11,53           Transfer from ongoing investments         1,805,864         8,689,852         1,247,926         4,898,746         (16,642,388)         17,600         0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
Cost         As at 1 January 2012         202,113,869         544,737,719         26,157,134         158,752,367         46,479,468         978,2           New acquisitions         0         0         0         0         0         20,484,965         20,4           Disposals/impairments         (5,184)         0         (310,212)         (11,150,982)         (70,601)         (11,53           Transfer from ongoing investments         1,805,864         8,689,852         1,247,926         4,898,746         (16,642,388)         17,600         0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>Ongoing</td><td></td></td<>						Ongoing	
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property Foreign exchange differences As at 3 January 2012 Accumulated depreciation As at 1 January 2012  Accumulated depreciation As at 1 January 2012 Depreciation Disposals Foreign exchange differences Disposals	(in FUR)	Land	Buildings	Plant	Equipment		Total
New acquisitions         0         0         0         0         20,484,965         20,4           Disposals/impairments         (5,184)         0         (310,212)         (11,150,982)         (70,601)         (11,53           Transfer from ongoing investments         1,805,864         8,689,852         1,247,926         4,898,746         (16,642,388)           Transfer to investment property         0         (8,834)         0         0         0         0           Foreign exchange differences         (215,961)         (1,752,962)         0         (127,281)         (919,384)         (3,01           As at 30 June 2012         203,698,589         551,665,776         27,094,849         152,372,851         49,332,061         984,16           Accumulated depreciation           As at 1 January 2012         0         (254,256,882)         (11,338,665)         (110,942,387)         0         (376,53           Depreciation         0         (10,903,971)         (836,252)         (5,465,252)         0         (17,20           Disposals         0         32,488         24,836         8,369,976         0         8,4           Foreign exchange differences         0         531,330         0         59,472         0 <td><u>.                                      </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	<u>.                                      </u>						
Disposals/impairments (5,184) 0 (310,212) (11,150,982) (70,601) (11,537   Transfer from ongoing investments 1,805,864 8,689,852 1,247,926 4,898,746 (16,642,388) 0 (8,834) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	As at 1 January 2012	202,113,869	544,737,719	26,157,134	158,752,367	46,479,468	978,240,557
Transfer from ongoing investments Transfer to investment property Foreign exchange differences  As at 30 June 2012  1,805,864  8,689,852  1,247,926  4,898,746  (16,642,388)  0  0  0  0  0  0  0  0  0  1,752,962)  0  1,752,962)  0  1,752,962)  0  1,752,76,881  1,913,844  1,913,82,061  1,805,864  8,689,852  1,247,926  4,898,746  1,6642,388)  1,805,864  8,689,852  1,247,926  4,898,746  1,247,926	New acquisitions	0	0	0	0	20,484,965	20,484,965
Transfer to investment property Foreign exchange differences  As at 30 June 2012    Carried to investment property   0 (8,834)   0 0 0 (127,281)   (919,384)   (3,010)	Disposals/impairments	(5,184)	0	(310,212)	(11,150,982)	(70,601)	(11,536,979)
Foreign exchange differences  As at 30 June 2012  Accumulated depreciation As at 1 January 2012  Depreciation Disposals Foreign exchange differences  As at 30 June 2012  O (254,256,882) (11,338,665) (110,942,387)  O (10,903,971) (836,252) (5,465,252)  O (17,20  O (376,53  O (17,20  O (10,903,971)  O (		1,805,864	8,689,852	1,247,926		(16,642,388)	0
As at 30 June 2012 203,698,589 551,665,776 27,094,849 152,372,851 49,332,061 984,162  Accumulated depreciation As at 1 January 2012 0 (254,256,882) (11,338,665) (110,942,387) 0 (376,53  Depreciation 0 (10,903,971) (836,252) (5,465,252) 0 (17,20  Disposals 0 32,488 24,836 8,369,976 0 8,4  Foreign exchange differences 0 531,330 0 59,472 0 59  As at 30 June 2012 0 (264,597,035) (12,150,081) (107,978,191) 0 (384,72)		_			•	-	(8,834)
Accumulated depreciation As at 1 January 2012  Depreciation  Disposals  Foreign exchange differences  As at 30 June 2012  O (254,256,882) (11,338,665) (110,942,387)  O (10,903,971) (836,252) (5,465,252)  O (376,53  O (17,20  O (384,72  O (264,597,035) (12,150,081) (107,978,191)  O (384,72		_ , ,			1		(3,015,588)
As at 1 January 2012       0 (254,256,882)       (11,338,665)       (110,942,387)       0 (376,53         Depreciation       0 (10,903,971)       (836,252)       (5,465,252)       0 (17,20         Disposals       0 32,488       24,836       8,369,976       0 8,4         Foreign exchange differences       0 531,330       0 59,472       0 59         As at 30 June 2012       0 (264,597,035)       (12,150,081)       (107,978,191)       0 (384,72)	As at 30 June 2012	203,698,589	551,665,776	27,094,849	152,372,851	49,332,061	984,164,126
As at 1 January 2012       0 (254,256,882)       (11,338,665)       (110,942,387)       0 (376,53         Depreciation       0 (10,903,971)       (836,252)       (5,465,252)       0 (17,20         Disposals       0 32,488       24,836       8,369,976       0 8,4         Foreign exchange differences       0 531,330       0 59,472       0 59         As at 30 June 2012       0 (264,597,035)       (12,150,081)       (107,978,191)       0 (384,72)	Accumulated depreciation						
Depreciation       0 (10,903,971)       (836,252)       (5,465,252)       0 (17,200)         Disposals       0 32,488       24,836       8,369,976       0 8,4         Foreign exchange differences       0 531,330       0 59,472       0 59         As at 30 June 2012       0 (264,597,035)       (12,150,081)       (107,978,191)       0 (384,720)		0	(254,256,882)	(11.338.665)	(110.942.387)	0	(376,537,933)
Disposals         0         32,488         24,836         8,369,976         0         8,4           Foreign exchange differences         0         531,330         0         59,472         0         59           As at 30 June 2012         0         (264,597,035)         (12,150,081)         (107,978,191)         0         (384,72)		_	• • • • •	• • • •	• • • •	-	(17,205,475)
Foreign exchange differences 0 531,330 0 59,472 0 59 As at 30 June 2012 0 (264,597,035) (12,150,081) (107,978,191) 0 (384,72)	•	0	. , , ,			0	8,427,300
	•	0				0	590,802
Net carrying amount as at 1 January 2012 202,113,869 290,480,837 14,818,469 47,809,980 46,479,468 601,7	As at 30 June 2012	0	(264,597,035)	(12,150,081)	(107,978,191)	0	(384,725,306)
145 Carrying amount as at 1 January 2012 202, 113,003 230,400,037 14,010,403 47,003,300 40,473,400 001,7	Not carrying amount as at 1 January 2012	202 113 960	200 480 827	1// 818 /60	47 800 090	16 170 160	601,702,624
	Het carrying amount as at 1 January 2012	202,113,009	230,400,037	14,010,409	47,009,900	70,773,400	001,702,024
Net carrying amount as at 30 June 2012 203,698,589 287,068,741 14,944,768 44,394,660 49,332,061 599,4	Net carrying amount as at 30 June 2012	203,698,589	287,068,741	14,944,768	44,394,660	49,332,061	599,438,819



## Property, plant and equipment of Petrol d.d., Ljubljana

(in EUR)	Land	Buildings	Equipment	Ongoing investments	Total
Cost	Lanu	Dullulligs	Equipment	investinents	<u> </u>
As at 1 January 2011	95,443,789	353,479,316	110,843,245	18,014,449	577,780,799
New acquisitions	0	0	0	8,478,206	8,478,206
Disposals/impairments	(311,971)	(4,757)	(1,423,333)	(70,766)	(1,810,827)
Transfer from ongoing investments	2,585,994	3,343,979	4,989,511	(10,919,484)	Ó
Transfer to investment property	0	(13,238)	0	0	(13,238)
As at 30 June 2011	97,717,812	356,805,300	114,409,423	15,502,405	584,434,940
Accumulated depreciation					
As at 1 January 2011	0	(205,479,128)	(90,824,026)	0	(296,303,154)
Depreciation	0	(6,791,175)	(2,950,265)	0	(9,741,440)
Disposals	0	4,757	1,284,585	0	1,289,342
As at 30 June 2011	0	(212,265,546)	(92,489,706)	0	(304,755,252)
Net carrying amount as at 1 January 2011	95,443,789	148,000,188	20,019,219	18,014,449	281,477,644
Net carrying amount as at 30 June 2011	97,717,812	144,539,754	21,919,717	15,502,405	279,679,688
(				Ongoing	
(in EUR)	Land	Buildings	Equipment	Ongoing investments	Total
Cost				investments	
Cost As at 1 January 2012	98,143,207	364,918,983	118,297,842	11,471,153	592,831,185
Cost As at 1 January 2012 New acquisitions	<b>98,143,207</b> 0	<b>364,918,983</b> 0	<b>118,297,842</b> 0	11,471,153 9,137,294	<b>592,831,185</b> 9,137,294
Cost As at 1 January 2012 New acquisitions Disposals/impairments	<b>98,143,207</b> 0 (80)	<b>364,918,983</b> 0 0	118,297,842 0 (2,805,747)	11,471,153 9,137,294 52,894	<b>592,831,185</b> 9,137,294 (2,752,933)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments	<b>98,143,207</b> 0 (80) 3,798	<b>364,918,983</b> 0 0 1,578,935	118,297,842 0 (2,805,747) 1,622,043	11,471,153 9,137,294 52,894 (3,204,776)	<b>592,831,185</b> 9,137,294 (2,752,933) 0
Cost As at 1 January 2012 New acquisitions Disposals/impairments	<b>98,143,207</b> 0 (80)	<b>364,918,983</b> 0 0	118,297,842 0 (2,805,747)	11,471,153 9,137,294 52,894	<b>592,831,185</b> 9,137,294 (2,752,933)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property	<b>98,143,207</b> 0 (80) 3,798 0	364,918,983 0 0 1,578,935 (8,834)	118,297,842 0 (2,805,747) 1,622,043 0	11,471,153 9,137,294 52,894 (3,204,776) 0	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property	<b>98,143,207</b> 0 (80) 3,798 0	364,918,983 0 0 1,578,935 (8,834)	118,297,842 0 (2,805,747) 1,622,043 0	11,471,153 9,137,294 52,894 (3,204,776) 0	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012	<b>98,143,207</b> 0 (80) 3,798 0	364,918,983 0 0 1,578,935 (8,834)	118,297,842 0 (2,805,747) 1,622,043 0	11,471,153 9,137,294 52,894 (3,204,776) 0	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012 Accumulated depreciation	98,143,207 0 (80) 3,798 0 98,146,925	364,918,983 0 0 1,578,935 (8,834) 366,489,084	118,297,842 0 (2,805,747) 1,622,043 0 117,114,138	11,471,153 9,137,294 52,894 (3,204,776) 0 17,456,565	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834) 599,206,712
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012  Accumulated depreciation As at 1 January 2012	98,143,207 0 (80) 3,798 0 98,146,925	364,918,983 0 0 1,578,935 (8,834) 366,489,084 (219,208,644) (6,885,328) 32,493	118,297,842 0 (2,805,747) 1,622,043 0 117,114,138 (92,353,008)	11,471,153 9,137,294 52,894 (3,204,776) 0 17,456,565	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834) 599,206,712
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012  Accumulated depreciation As at 1 January 2012 Depreciation	98,143,207 0 (80) 3,798 0 98,146,925	364,918,983 0 0 1,578,935 (8,834) 366,489,084 (219,208,644) (6,885,328)	118,297,842 0 (2,805,747) 1,622,043 0 117,114,138 (92,353,008) (3,008,063)	11,471,153 9,137,294 52,894 (3,204,776) 0 17,456,565	<b>592,831,185</b> 9,137,294 (2,752,933) 0 (8,834) 599,206,712  (311,561,652) (9,893,391)
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012  Accumulated depreciation As at 1 January 2012 Depreciation Disposals	98,143,207 0 (80) 3,798 0 98,146,925 0 0 0	364,918,983 0 0 1,578,935 (8,834) 366,489,084 (219,208,644) (6,885,328) 32,493	118,297,842 0 (2,805,747) 1,622,043 0 117,114,138 (92,353,008) (3,008,063) 1,291,644	11,471,153 9,137,294 52,894 (3,204,776) 0 17,456,565 0 0 0 0	592,831,185 9,137,294 (2,752,933) 0 (8,834) 599,206,712 (311,561,652) (9,893,391) 1,324,137
Cost As at 1 January 2012 New acquisitions Disposals/impairments Transfer from ongoing investments Transfer to investment property As at 30 June 2012  Accumulated depreciation As at 1 January 2012 Depreciation Disposals As at 30 June 2012	98,143,207 0 (80) 3,798 0 98,146,925 0 0 0	364,918,983 0 0 1,578,935 (8,834) 366,489,084 (219,208,644) (6,885,328) 32,493 (226,061,479)	118,297,842 0 (2,805,747) 1,622,043 0 117,114,138 (92,353,008) (3,008,063) 1,291,644 (94,069,427)	11,471,153 9,137,294 52,894 (3,204,776) 0 17,456,565 0 0	592,831,185 9,137,294 (2,752,933) 0 (8,834) 599,206,712 (311,561,652) (9,893,391) 1,324,137 (320,130,906)

## 13. Investment in subsidiaries

Investments in subsidiaries are eliminated from the Group's financial statements during consolidation.

	Petrol d.d.		
(in EUR)	30 June 2012	30 June 2011	
As at 1 January	298,499,439	200,531,434	
New acquisitions	61,609,296	923,665	
Disposals	(205,097)	0	
As at 30 June	359,903,638	201,455,099	



## 14. Investments in jointly controlled entities

	Petrol G	roup	Petrol d.d.	
(in EUR)	30 June 2012	30 June 2011	30 June 2012	30 June 2011
As at 1 January	37,964,476	16,386,748	2,583,500	61,270,000
New acquisitions	4,823,246	1,085,415	0	0
Disposals	993,494	0	993,494	0
As at 30 June	43,781,214	17,472,163	3,576,994	61,270,000

### 15. Investments in associates

	Petrol G	roup	Petrol d.d.	
(in EUR)	30 June 2012	30 June 2011	30 June 2012	30 June 2011
As at 1 January	99,406,712	119,535,318	135,743,305	154,860,000
Attributed profit	3,867,841	4,357,218	0	0
Dividends received	(724,630)	(738,865)	0	0
As at 30 June	102,549,921	123,153,669	135,743,305	154,860,000

## 16. Available for sale financial assets

	Petrol G	roup	Petrol d.d.	
(in EUR)	30 June 2012	30 June 2011	30 June 2012	30 June 2011
As at 1 January	7,568,721	11,338,780	7,438,775	11,259,737
New acquisitions	0	328,914	0	0
New acquisitions resulting from business combinations	0	0	0	0
Disposals	(85,624)	0	(85,624)	0
As at 30 June	7,483,097	11,667,694	7,353,151	11,259,737

### 17. Inventories

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Spare parts and materials inventories	1,910,913	1,916,840	93,905	43,382
Merchandise:	123,776,580	98,368,841	100,916,673	79,520,339
- fuel	91,987,019	67,708,833	74,158,943	54,725,699
- other petroleum products	5,260,729	6,686,401	5,025,635	5,421,425
- other mercandise	26,528,833	23,973,607	21,732,096	19,373,215
Virtual cards inventories	298,663	297,724	298,614	297,724
Total inventories	125,986,156	100,583,405	101,309,192	79,861,445

### 18. Short-term financial receivables

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Loans granted	12,376,976	16,168,386	5,796,612	13,486,421
Allownace for loans granted	(5,904,535)	(724,733)	(607,626)	(607,890)
Time deposit with banks (3months to 1 year)	310,024	160,906	0	0
Finance lease receivables	0	3,940	0	3,940
Interest receivables	1,490,244	71,182	249,359	117,669
Allowance for interest receivables	(1,344,879)	(7,825)	(19,452)	(6,885)
Total current financial receivables	6,927,830	15,671,856	5,418,893	12,993,255



19. Current operating receivables

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Trade receivables	356,964,465	369,173,511	263,232,918	322,842,219
Allowance of trade receivables	(46,899,098)	(44,525,739)	(25,340,507)	(22,993,200)
Operating receivables from state and other institutions	11,065,918	16,614,453	5,230,676	8,557,492
Operating interest receivables	3,906,754	3,815,380	3,007,697	2,916,701
Allowance for operating interest receivables	(2,270,447)	(2,327,557)	(1,307,253)	(1,355,659)
Receivables form insurance companies (loss events)	172,808	173,573	142,039	163,946
Other operating receivables	2,184,019	9,120,836	113,749	7,094,317
Total current operating receivables	325,124,419	352,044,457	245,079,319	317,225,816

20. Financial assets at fair value through profit or loss

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30. June 2012	2011	30. June 2012	2011
Assets arising from forward contracts	0	6,558,462	0	6,558,462
Assets arising from interest rate swaps	35,208	14,256	35,208	14,256
Assets arising from commodity swaps	2,319,166	172,657	2,319,166	172,657
financial assets under management	1,247,456	1,197,039	1,247,456	1,197,039
Total fin. assets at fair value through profit or loss	3,601,830	7,942,414	3,601,830	7,942,414

21. Prepayments and other assets

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Prepayments	3,880,752	3,656,053	721,252	2,013,998
Prepaid insurance premiums	1,630,991	657,650	1,078,388	473,456
Uninvoices services and goods	1,668,758	540,810	1,813,486	528,997
Prepaid subscriptions, specialised literature, etc.	718,924	488,736	678,393	475,146
Other current deferred costs and expenses	2,201,535	1,331,765	1,122,512	664,354
Total prepaymnets and other assets	10,100,960	6,675,014	5,414,031	4,155,951

## 22. Financial liabilities

	Petrol Group		Petrol d	l.d.
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Current				
Bank loans	136,946,137	229,462,647	110,489,148	196,320,140
Liabilities to banks arising from interest rate swaps	6,053,916	5,744,138	6,019,282	5,723,956
Liabilities to banks arising from forward transactions	463,497	0	463,497	0
Liabilities to banks arising from commodity swaps	0	254,478	0	254,478
Finance lease liabilities	447,275	963,499	0	0
Commercial Papers issued	49,506,384	0	49,506,384	0
Other loans and financila liabilities	2,529,011	1,891,361	13,881,755	10,459,172
	195,946,219	238,316,123	180,360,065	212,757,746
Non-current				
Bank loans	343,950,176	284,166,462	246,974,669	229,054,950
Bond issued	82,863,217	83,331,215	82,863,217	82,887,506
Finance lease liabilities	4,552,165	4,620,314	0	0
Loans obtained form other companies	1,620,910	1,188,661	0	0
	432,986,468	373,306,652	329,837,886	311,942,456
Total financial liabilities	628,932,687	611,622,775	510,197,951	524,700,202



23. Current operating liabilities

	Petrol Group		Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Trade liabilities	204,073,634	269,519,326	164,545,230	212,505,309
Excise duty liabilities	101,939,058	49,795,483	97,958,459	46,291,421
Value added tax liabilities	29,611,634	20,831,879	27,235,375	17,713,832
Import duty liabilities	10,473,056	12,743,775	4,220,581	5,780,860
Liabilities to employees	6,220,841	6,944,340	3,376,180	3,774,656
Environment pollution charge liabilities	6,062,912	3,250,143	6,062,912	3,221,645
Social security contribution contributions	672,788	635,126	256,882	262,635
Liabilities arising from prepayments and collateral	1,338,294	1,104,148	1,131,169	943,889
Liabilities associated with the distribution of profit	16,614,739	426,232	16,614,739	418,873
Other liabilities to state and other state institutions	1,306,656	329,781	910,663	105,035
Liabilities arising form interests acquired	21,092,025	34,661,978	21,092,025	34,661,978
Other liabilities	7,465,286	6,120,648	2,525,142	1,826,817
Total current operating and other liabilities	406,870,923	406,362,859	345,929,357	327,506,950

### 24. Other liabilities

	Petrol Gr	oup	Petrol d.	d.
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Accrued environmental expenses	1,293,132	1,293,132	1,293,132	1,293,132
Accrued annual leave expenses	1,431,432	1,511,914	889,792	889,792
Accrued litigation expenses	279,655	281,476	206,684	206,684
Accrued goods shortages	1,629,495	543,165	1,629,495	543,165
Accrued expenses for tanker demurrage	420,278	502,665	420,278	502,665
Accrued concession fee expenses	131,396	142,102	64,936	142,102
Accrued motorway site lease payments	194,695	342,654	194,695	285,014
Other accrued cost	1,604,080	1,312,868	974,933	574,655
Deferred Magna prepayment card revenues	476,688	474,832	476,688	474,832
Deferred revenue form interest income	614,443	614,443	614,443	614,443
Other deferred revenue	1,555,356	1,583,591	1,521,088	919,888
Total accrued and deferred revenues	9,630,650	8,602,842	8,286,164	6,446,372

### 25. Financial instruments and risks

This chapter presents disclosures about financial instruments and risks. Risk management is explained in chapter Business risks.

#### Credit risk

The Group is exposed to various types of financial risks, which are regularly monitored by relevant departments and responded to in time by taking appropriate measures and using various hedging instruments.

Having maximum exposure to credit risk is the carrying amount of financial assets which was the following as at 30 June 2012:

	Petrol G	Petrol Group		d.d.
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Available-for-sale financial assets	7,483,097	7,568,721	7,353,151	7,438,775
Non-current financial receivables	6,897,672	2,924,920	20,569,381	8,104,316
Non-current operating receivable	807,324	925,709	699,031	748,164
Current financial receivables	6,927,830	15,671,856	5,418,893	12,993,255
Current operating receivable	325,124,419	352,044,457	245,079,319	317,225,816
Financial assets at fair value through profit or los	3,601,830	7,942,414	3,601,830	7,942,414
Cash and cash equivalents	42,976,551	60,701,551	35,186,776	32,949,888
Total assets	393,818,723	447,779,628	317,908,381	387,402,628



The item that was most exposed to credit risk on the reporting date were short-term operating receivables.

## The Group's short-term operating receivables by maturity:

		brea	kdown by maturity			
		up to 30 days	31 to 60 days	61 to 90 days	more than 90	
(in EUR)	not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	258,155,204	42,808,178	13,069,263	5,318,508	49,822,358	369,173,511
Allowances for trade receviables	0	(7,899)	(11,694)	(3,899,769)	(40,606,377)	(44,525,739)
Operating receivables from state and other						
institutions	16,223,575	129,531	250,445	10,902	0	16,614,453
Interest receivables	1,028,583	336,369	132,492	295,483	2,022,453	3,815,380
Allowances for interest receviables	0	0	(29,665)	(292,692)	(2,005,200)	(2,327,557)
Other receivables	8,445,294	1,101	1,825	4,255	841,934	9,294,409
As at 31 December 2011	283,852,656	43,267,280	13,412,666	1,436,687	10,075,168	352,044,457
		brea	kdown by maturity			
		up to 30 days	31 to 60 days	61 to 90 days	more than 90	
(in EUR)	not yet due	up to 30 days overdue		61 to 90 days overdue	more than 90 days overdue	Total
(in EUR)	not yet due		31 to 60 days	•		Total
(in EUR) Trade receivables	not yet due 244,013,721		31 to 60 days	•		Total 356,964,465
		overdue	31 to 60 days overdue	overdue	days overdue	
Trade receivables	244,013,721	overdue 28,767,115	31 to 60 days overdue 15,321,313	7,379,948	61,482,368	356,964,465
Trade receivables Allowances for trade receviables	244,013,721	overdue 28,767,115	31 to 60 days overdue 15,321,313	7,379,948	61,482,368	356,964,465
Trade receivables Allowances for trade receviables Operating receivables from state and other	244,013,721 0	28,767,115 0	31 to 60 days overdue 15,321,313 0	7,379,948 (2,223,951)	61,482,368 (44,675,147)	356,964,465 (46,899,098)
Trade receivables Allowances for trade receviables Operating receivables from state and other institutions	244,013,721 0 10,668,233	28,767,115 0 397,685	31 to 60 days overdue 15,321,313 0	7,379,948 (2,223,951)	61,482,368 (44,675,147)	356,964,465 (46,899,098) 11,065,918
Trade receivables Allowances for trade receviables Operating receivables from state and other institutions Interest receivables	244,013,721 0 10,668,233 169,916	28,767,115 0 397,685 396,319	31 to 60 days overdue 15,321,313 0 0 311,832	7,379,948 (2,223,951) 0 197,001	61,482,368 (44,675,147) 0 2,831,686	356,964,465 (46,899,098) 11,065,918 3,906,754
Trade receivables Allowances for trade receviables Operating receivables from state and other institutions Interest receivables Allowances for interest receviables	244,013,721 0 10,668,233 169,916 0	28,767,115 0 397,685 396,319 0	15,321,313 0 0 311,832 0	7,379,948 (2,223,951) 0 197,001 (56,701)	61,482,368 (44,675,147) 0 2,831,686 (2,213,746)	356,964,465 (46,899,098) 11,065,918 3,906,754 (2,270,447)

## The Company's short-term operating receivables by maturity:

### breakdown by maturity

		up to 30 days	31 to 60 days	61 to 90 days	more than 90	
(in EUR)	not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	234,346,336	40,925,310	14,505,767	1,542,326	31,522,480	322,842,219
Allowances for trade receviables	0	0	0	(976,124)	(22,017,076)	(22,993,200)
Interest receivables	487,843	77,791	73,489	318,806	1,344,332	2,302,261
Allowances for interest receviables	0	0	0	(151,319)	(1,204,340)	(1,355,659)
Other receivables	16,430,195	0	0	0	0	16,430,195
As at 31 December 2011	251,264,374	41,003,101	14,579,256	733,689	9,645,396	317,225,816
		brea	kdown by maturity	,		
		brea up to 30 days	kdown by maturity 31 to 60 days	61 to 90 days	more than 90	
(in EUR)	not yet due				more than 90 days overdue	Total
(in EUR) Trade receivables	<b>not yet due</b> 199,113,442	up to 30 days	31 to 60 days	61 to 90 days		Total 263,232,918
		up to 30 days overdue	31 to 60 days overdue	61 to 90 days overdue	days overdue	
Trade receivables	199,113,442	up to 30 days overdue	31 to 60 days overdue 11,139,629	61 to 90 days overdue 3,361,416	days overdue 40,825,920	263,232,918
Trade receivables Allowances for trade receviables	199,113,442 0	up to 30 days overdue 8,792,511 0	31 to 60 days overdue 11,139,629 0	61 to 90 days overdue 3,361,416 (2,209,294)	days overdue 40,825,920 (23,131,213)	263,232,918 (25,340,507)
Trade receivables Allowances for trade receviables Interest receivables	199,113,442 0 368,991	up to 30 days overdue 8,792,511 0 97,281	31 to 60 days overdue 11,139,629 0	61 to 90 days overdue 3,361,416 (2,209,294) 196,672	days overdue 40,825,920 (23,131,213) 1,591,313	263,232,918 (25,340,507) 2,393,254



## Changes in allowances for operating receivables of the Group:

	Allowance for short-term	Allowance for short-term	
	operating	interest	
(in EUR)	receivables	receivables	Total
	10001144100		
As at 1 January 2011	(26,419,513)	(1,066,993)	(27,486,506)
Net changes in allowances affecting profit or loss	(18,579,856)	(1,137,592)	(19,717,448)
Changes in allowances not affecting profit or loss	1,598,574	(134,765)	1,463,809
New acquisitions as a result of business combination	(1,362,800)	0	(1,362,800)
Foreign exchange diffrences	237,856	11,793	249,649
As at 31 December 2011	(44,525,739)	(2,327,557)	(46,853,296)
	Allowance for	Allowance for	
	short-term	short-term	
(C. ELID)	operating	interest	T. (.)
(in EUR)	receivables	receivables	Total
As at 1 January 2012	(44 505 730)	(0.007 EE7)	(46 0E2 206)
As at 1 January 2012	(44,525,739)	(2,327,557)	(46,853,296)
Net changes in allowances affecting profit or loss	(2,526,725)	212,303	(2,314,422)
Changes in allowances not affecting profit or loss	178,004	(154,207)	23,797
Foreign exchange diffrences	(24,638)	(986)	(25,624)
As at 30 June 2012			

## Changes in allowances for operating receivables of the Company:

	Allowance for short-term operating	Allowance for short-term interest	
(in EUR)	receivables	receivables	Total
As at 1 January 2011	(17,211,342)	(1,002,968)	(18,214,310)
Net changes in allowances affecting profit or loss	(6,901,847)	(217,982)	(7,119,829)
Changes in allowances not affecting profit or loss	0	(187,386)	(187,386)
Write-downs	1,119,989	52,677	1,172,666
	(00.000.000)	(4.055.050)	(0.1.0.10.000)
As at 31 December 2011	(22,993,200)	(1,355,659)	(24,348,860)
	Allowance for short-term operating	Allowance for short-term interest	
(in EUR)	receivables	receivables	Total
As at 1 January 2012	(22,993,200)	(1,355,660)	(24,348,860)
Net changes in allowances affecting profit or loss	(2,433,335)	212,303	(2,221,032)
Changes in allowances not affecting profit or loss	0	(163,896)	(163,896)
Changes in allowances not affecting profit or loss Write-downs	0 86,028	(163,896) 0	(163,896) 86,028



The Group/Company measures the degree of receivables management using days sales outstanding:

	Petrol Group		Petrol d.d.		
(in days)	1 - 6 2012	1 - 12 2011	1 - 6 2012	1 - 12 2011	
Days sales					
Contract days	38	38	38	40	
Overdue receivables ind ays	20	21	17	17	
Total days sales outstanding	58	59	55	57	

### Liquidity risk

The Group/Company manages liquidity risks through:

- standardised and centralised treasury management at Group level,
- uniform approach to banks in Slovenia and abroad,
- computer-assisted system for the management of cash flows of the parent company and all itssubsidiaries,
- centralised collection of available cash through cash pooling.

Half of the Group's/Company's total revenue is generated through its retail network in which cash and payment cards are used as the means of payment. This ensures regular daily inflows and mitigates liquidity risks.

In addition, the Group/Company has credit lines at its disposal both in Slovenia and abroad, the size of which enables the Group to meet all its due liabilities at any given moment. Due to the financial crisis, the Group/Company now devotes even more attention to the planning of cash flows, which enables it to anticipate any liquidity surpluses or shortages in time and manage them optimally.

The majority of financial liabilities arising from long-term and short-term loans are those of the parent company, which also generates the majority of revenue.

The Group's liabilities as at 31 December 2011 by maturity:

(in EUR)	Liability	0 to 6 months	6 to 12 months	1 to 5 years	more than 5 years
Non-current financial liabilities	373,306,652	0	0	332,740,608	40,566,044
Non-current operating liabilities	27,380,320	0	0	45,137	27,335,183
Short-term financial liabilities	238,316,123	166,480,796	71,835,327	0	0
Short-term operating liabilities	406,362,859	404,697,083	1,665,776	0	0
As at 31 December 2011	1,045,365,954	571,177,879	73,501,103	332,785,745	67,901,227

The Group's liabilities as at 30 June 2012 by maturity:

(in EUR)	Liability	0 to 6 months	6 to 12 months	1 to 5 years	more than 5 years
Non-current financial liabilities	432,986,468	0	0	375,020,726	57,965,742
Non-current operating liabilities	31,995,508	0	0	30,627,625	1,367,883
Short-term financial liabilities	195,946,219	143,151,323	52,794,896	0	0
Short-term operating liabilities	406,870,923	404,077,854	2,793,069	0	0
As at 30 June 2012	1,067,799,118	547,229,177	55,587,965	405,648,351	59,333,625



## The Company's liabilities as at 31 December 2011 by maturity:

(in EUR)	Liability	0 to 6 months	6 to 12 months	1 to 5 years	more than 5 years
Non-current financial liabilities	311,942,456	0	0	291,800,835	20,141,621
Non-current operating liabilities	27,291,782	0	0	27,291,782	0
Short-term financial liabilities	212,757,746	154,566,101	58,191,644	0	0
Short-term operating liabilities	327,506,950	326,059,470	1,447,480	0	0
As at 31 December 2011	879,498,933	480,625,571	59,639,124	319,092,617	20,141,621

The Company's liabilities as at 30 June 2012 by maturity:

(in EUR)	Liability	0 to 6 months	6 to 12 months	1 to 5 years	more than 5 years
Non-current financial liabilities	329,837,886	0	0	327,538,997	2,298,889
Non-current operating liabilities	31,906,970	0	0	30,582,488	1,324,482
Short-term financial liabilities	180,360,065	133,237,897	47,122,168	0	0
Short-term operating liabilities	345,929,357	344,045,559	1,883,798	0	0
As at 30 June 2012	888,034,278	477,283,456	49,005,966	358,121,485	3,623,371

### Foreign exchange risk

Because the Group/Company purchases petroleum products in US dollars, while sales in the domestic and foreign markets are made in local currencies, it is exposed to the risk of changes in the EUR/USD exchange rate.

Hedging is performed in accordance with the Group's rules for the management of price and foreign exchange risks prepared on the basis of the Regulation on the Price Methodology for Petroleum Products. The exposure to changes in the EUR/USD exchange rate is hedged against using foreign exchange hedging. The EUR/USD exchange rate is thus fixed at the rate recognised under the Regulation on the Price Methodology for Petroleum Products and the margin is maintained. The hedging instruments used are forward contracts entered into with banks.

Considering that forward contracts for hedging against foreign exchange risks are entered into with first-class Slovene banks, the Group/Company estimates that the counterparty default risk is nil.

The Group is exposed to foreign exchange risks also in dealing with subsidiaries in SE Europe. The risk incurred is a risk of changes in the EUR/HRK exchange rate arising from the sales of euro-denominated goods in Croatia. Considering that due to an illiquid market in Croatia the cost of hedging against changes in the above exchange rates would be excessive and that the above items represent only a small part of the Group's operations, the Group is not exposed to significant risks in this area.

#### Price risk

The Group/Company hedges petroleum product prices primarily by using commodity swaps (variable to fixed price swap). Partners in this area include global financial institutions and banks or suppliers of goods, which is why the Group/Company believes that the counterparty default risk is nil.



#### Interest rate risk

In the financing of capital investments and current operations, interest rate risks are incurred as the Group/Company enters into long-term loan agreements based on Euribor, which changes on a daily basis. As far as short-term financing is concerned, loan agreements have a fixed interest rate, but they too are progressively adapted to the changes in Euribor. Interest rate hedging is conducted in accordance with the Group's policy for hedging against business risks as laid down in the rules on business risk management and instructions for hedging against interest rate risks.

Cash flow hedging is performed as follows:

- partly through current operations (the Group's/Company's interest rate on operating receivables being Euribor-based)
- partly through financial markets (the interest rate on bank deposits being Euribor-based)
- partly through forward markets by entering into interest rate swaps and
- partly through liabilities with fixed interest rate.

Hedging through the use of derivatives is aimed at achieving a fixed interest rate and, consequently, constant cash flows (cash flow hedging) amounting to the fixed interest rate plus an interest margin. The Group/Company therefore recognises the instrument designated as effective directly in equity.

To hedge against interest rate risks, the Group/Company uses multiple financial instruments, of which most frequently the interest rate swap.

Because partners in this area include first-class Slovene banks, the Group/Company estimates that the counterparty default risk is nil

#### **Equity management**

The main purpose of equity management is to ensure capital adequacy, the best possible financial stability, and long-term solvency for the purpose of financing operations and achieving maximum shareholder value. The Group/Company achieves this also through a dividend payout policy to the Company's owners.

To this end, the Company and the Group regularly monitor the debt-to-equity ratio:

	Petrol Group		Petrol d.d.		
		31 December		31 December	
(in EUR)	30 June 2012	2011	30 June 2012	2011	
Non-current financial liabilities	432,986,468	373,306,652	329,837,886	311,942,456	
Short-term financial liabilities	195,946,219	238,316,123	180,360,065	212,757,746	
Total financial liabilities	628,932,687	611,622,775	510,197,951	524,700,202	
Total equity	402,599,179	441,636,101	390,897,566	381,657,663	
Debt/Equity	1.56	1.38	1.31	1.37	
Net financial liabilities	585,956,136	550,921,224	475,011,175	491,750,314	
Net Debt/Equity ratio	1.46	1.25	1.22	1.29	

The increase in indebtedness is primarily due to high growth in oil product prices, acquisition of companies (assumption of indebtedness of these companies) at the end of 2011, and 72 % realisation of investments for 2012 already in the first half of 2012.



# Carrying amount and fair value of financial instruments

	Petrol group			
	30 June	2012	31 December 2011	
(in EUR)	Carrying amount	Fair value	Carrying amount	Fair value
Non-derivative financial assets at fair value				
Available-for-sale financial assets	7,483,097	7,483,097	7,568,721	7,568,721
Non-derivative financial assets at amortised cost				
Financial receivables	6,897,672	6,897,672	18,596,776	18,596,776
Operating receivables	325,124,419	325,124,419	352,970,166	352,970,166
Cash	42,976,551	42,976,551	60,701,551	60,701,551
Total non-derivative financial assets	382,481,739	382,481,739	439,837,214	439,837,214
Non-derivative financial liabilities at amortised cost				
Bank loans an other liabilities	(628,932,687)	(714,836,071)	(605,624,158)	(609,236,652)
Operating liabilities	(438,866,431)	(438,866,431)	(433,743,179)	(433,743,179)
Total non-derivative financial liabilities	(1,067,799,118)	(1,153,702,502)	(1,039,367,337)	(1,042,979,831)
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Derivative financial instruments at fair value				
Derivative financial instruments (assets)	3,601,830	3,601,830	7,942,414	7,942,414
Derivative financial instruments (liabilities)	(6,482,779)	(6,482,779)	(5,998,617)	(5,998,617)
Total derivative financial instruments	(2,880,949)	(2,880,949)	1,943,797	1,943,797

#### Petrol d.d.

31 December 2011

30 June 2012

(in EUR)	Carrying amount	Fair value	Carrying amount	Fair value	
Non-derivative financial assets at fair value					
Available-for-sale financial assets	7,353,151	7,353,151	7,438,775	7,643,872	
Non-derivative financial assets at amortised cost					
Financial receivables	29,690,330	29,690,330	21,097,571	21,097,571	
Operating receivables	245,778,350	245,778,350	317,973,980	317,973,980	
Cash	35,186,776	35,186,776	32,949,888	32,949,888	
Total non-derivative financial assets	318,008,607	318,008,607	379,460,214	379,665,311	
Non-derivative financial liabilities at amortised cost					
Bank loans an other liabilities	(593,056,413)	(596,101,335)	(518,721,768)	(522,334,262)	
Operating liabilities	(377,836,327)	(377,836,327)	(353,543,035)	(353,543,035)	
Total non-derivative financial liabilities	(970,892,740)	(973,937,662)	(872,264,803)	(875,877,297)	
Derivative financial instruments at fair value					
Derivative financial instruments (assets)	3,601,830	3,601,830	7,942,414	7,942,414	
Derivative financial instruments (liabilities)	(6,482,779)	(6,482,779)	(5,978,434)	(5,978,434)	
Total derivative financial instruments	(2,880,949)	(2,880,949)	1,963,980	1,963,980	



## 26. Related party transactions

	Petrol (	Group	Petrol	Petrol d.d.	
(in EUR)	1-6 2012	1-6 2011	1-6 2012	1-6 2011	
Sales revenues: Subsidiaries Joint ventures Associates	392,962 1,104,949	5,675,468 994,815	145,774,310 23,039 1,104,949	121,827,145 5,626,171 994,815	
Cost of merchandise sold: Subsidiaries Associates	- 32,370,284	- 24,733,325	24,380,223 239,791	480,473,624 1,088,710	
Selling costs: Subsidiaries Joint ventures Associates	11,196 2,859	- 863 5,627	970,839 0 2,859	892,067 863 5,307	
General and administrative costs: Subsidiaries Joint ventures Associates	19,037 23,752	3,610,701 28,025	12,747,687 0 21,488	9,289,179 3,608,601 27,479	
Other costs: Subsidiaries Associates	- 72	0	57,129 72	73,249 0	
Financial revenues Subsidiaries Joint ventures Associates	4,922,806 3,897,128	1,429,482 4,622,730	6,581,244 0 724,631	6,546,262 0 738,865	
Financial expenses arising from interests in group Joint ventures Associates	0	344,067 265,512	0	0	
Financial revenues s from interests: Subsidiaries Joint ventures Associates	99,560 29,287	233,835 1,029	1,047,615 0 0	1,212,375 45,076 1,029	
Financial expenses for interest Subsidiaries Joint ventures Associates	30,939 884,228	- 27,614 0	136,177 30,939 884,228	216,962 27,614 0	



	Petrol (	Group	Petrol	d.d.
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Investments: Subsidiaries Joint ventures Associates	43,781,214 102,549,921	37,964,476 99,406,712	359,903,638 3,576,994 135,743,305	298,499,439 2,583,500 135,743,305
Non-current financial receivables: Subsidiaries	-	-	14,381,739	5,461,671
Current operating receivables: Subsidiaries Joint ventures Associates	- 131,507 310,536	- 184,533 266,562	23,541,680 90,003 310,536	78,520,419 75,776 266,562
Current financial receivables: Subsidiaries	-		2,360,879	9,043,276
Short-term deposits(up to 3 months) Subsidiaries	-	-	3,540,000	1,297,988
Current accrued expenses Subsidiaries	-	-	46,980	0
Accrued revenues Subsidiaries Joint ventures	- 9,667	- 0	660,174 9,667	0 0
Current financial liabilities: Subsidiaries Joint ventures	- 1,271,910	- 1,245,347	11,376,322 1,271,910	9,010,560 1,240,971
Non-current operating liabilities Associates	13,340,894	26,000,000	13,340,894	26,000,000
Current operating liabilities: Subsidiaries Joint ventures Associates	- 12,484 16,578,937	3,051 40,738,076	7,588,896 1,688 14,329,911	45,717,023 350 31,925,342

## 27. Contingent liabilities

# Contingent liabilities for guarantees issued

	Petrol d	l.d.	Petrol d.d.	
		31 December		31 December
(in EUR)	30 June 2012	2011	30 June 2012	2011
Guarantee issued to:	Value of guaran	tee issued	Value of contino	ent liability
	0	177,072,880	0	44,218,255
Petrol Hrvatska d.o.o.	106,116,346	53,159,144	83,035,366	32,863,123
Euro - Petrol d.o.o.	35,347,381	31,459,759	18,143,303	22,109,039
Petrol Energetika d.o.o.	14,860,006	13,462,006	7,063,479	5,375,492
Petrol-Trade Handelsges.m.b.H	28,971,406	12,364,287	0	437,611
Bio goriva d.o.o.	5,406,000	5,406,000	436,000	436,000
Petrol d.o.o. Beograd	4,187,159	5,245,500	1,100,000	5,245,500
Petrol-Jadranplin d.o.o.	5,385,441	4,182,860	1,983,892	1,912,858
Petrol BH Oil Company d.o.o. Sarajevo	3,272,268	2,914,364	1,372,834	2,254,661
Aquasystems d.o.o.	911,309	911,309	911,309	911,309
Petrol Tehnologija, d.o.o.	50,000	50,000	0	1,206
Petrol Butan Osijek	266,035	0	11,619	0
Petrol Oti d.o.o.	0	0	364,921	0_
Total	204,773,351	306,228,109	114,422,723	115,765,054
Other Guarantees	9,553,450	8,409,047	9,553,450	8,409,047
Bills of exchange issued as security	26,570,711	25,320,990	26,570,711	25,320,990
Total contingent liabilities for guarantees issued	240,897,513	339,958,146	150,546,884	149,495,091



### **Contingent liabilities for lawsuits**

In the period between 31 December 2011 and till the day of these financial statements, there were no new lawsuits filled against The Group or Company that would materially affect the financial statements in the first half of year 2012.

#### Off-balance-sheet assets and liabilities to D.S.U. d.o.o.

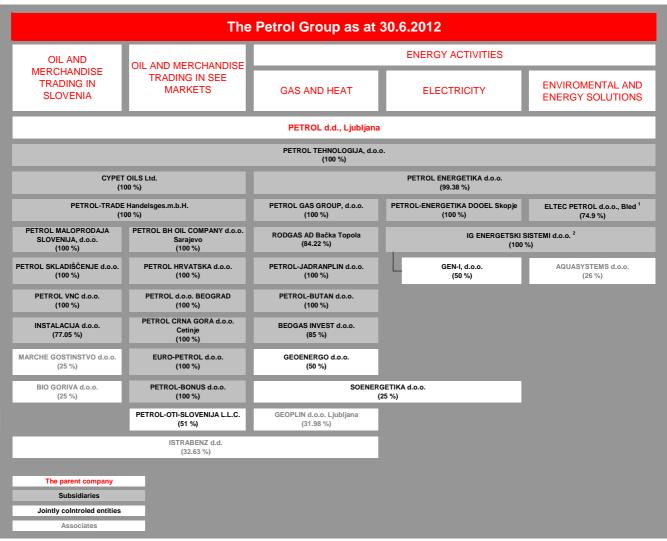
In accordance with provisions of Article 57 of the Regulation on the Methodology for Preparing Opening Balance Sheets and a contract for the establishment of off-balance-sheet records of assets and contingent liabilities entered into with the Development Fund of the Republic of Slovenia (whose legal successor is the company D.S.U. d.o.o.), the Company reduced its assets on account of their elimination from the balance sheet and establishment of off-balance-sheet records of investments and receivables for goods due from Energoinvest, Bosanski Brod, in the republics of former Yugoslavia. The value of the contingent liability arising from investments is estimated at SIT 0, whereas the estimated value of the receivables for goods totals SIT 184,000,000. The Company's off-balance-sheet assets and liabilities arising from the above items stood at EUR 767,818 as at 30 June 2012.

### 28. Events after the reporting date

There were no events after the reporting date that would significantly affect the financial statements for the first half of year 2012.



# **Appendix 1: Organisational structure of the Petrol Group**



<sup>1</sup> Subsidiaries of EL-TEC PETROL d.o.o., Bled are as follows: ENERGOGLOBAL d.o.o., El-Tec Mulej, d.o.o., Niš, El-Tec Mulej BH, d.o.o., Tuzla and UNI ENERGIJA, d.o.o.

<sup>&</sup>lt;sup>2</sup> Subsidiaries of IG ENERGETSKI SISTEMI d.o.o. beside GEN-I are as follows:: IG AP d.o.o., IGIN, d.o.o., IGENS d.o.o., IG investicijski inženiring d.o.o., VITALES d.o.o. Nova Bila, Travnik, VITALES d.o.o. Bihač, Vitales energie biomasse Italia s.r.l., VITALES d.o.o., Sokolac and Vitales RTH d.o.o.