Report on the operations of the Petrol Group and the company Petrol d.d., Ljubljana in the first nine months of 2016







November 2016





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#### STATEMENT OF THE MANAGEMENT BOARD

Members of the Management Board of Petrol d.d., Ljubljana, which comprises Tomaž Berločnik, President of the Management Board, Rok Vodnik, Member of the Management Board, Igor Stebernak, Member of the Management Board, and Ika Krevzel Panić, Member of the Management Board/Worker Director, declare that to their best knowledge:

- the financial report of the Petrol Group and Petrol d.d., Ljubljana for the first nine months of 2016 has been drawn up in accordance with International Financial Reporting Standards and gives a true and fair view of the assets and liabilities, financial position, financial performance and comprehensive income of the company Petrol d.d., Ljubljana and other companies included in the consolidation as a whole;
- the business report of the Petrol Group and Petrol d.d., Ljubljana for the first nine months of 2016 gives a fair view of the development and results of the Company's operations and its financial position, including the description of significant risks that the company Petrol d.d., Ljubljana and other companies included in the consolidation are exposed to as a whole;
- the report of the Petrol Group and Petrol d.d., Ljubljana for the first nine months of 2016 contains a fair presentation of significant transactions with related entities, which has been prepared in accordance with International Financial Reporting Standards.

#### Tomaž Berločnik

President of the Management Board

#### **Rok Vodnik**

Member of the Management Board

#### Igor Stebernak

Member of the Management Board

#### Ika Krevzel Panić

Member of the Management Board/Worker Director



#### **INTRODUCTORY NOTES**

The report on the operations of the Petrol Group and the company Petrol, d.d., Ljubljana, Dunajska 50, in the first nine months of 2016 has been published in accordance with the Market in Financial Instruments Act, the Ljubljana Stock Exchange Rules, Guidelines on Disclosure for Listed Companies and other relevant legislation.

The figures and explanation of the operations are based on unaudited consolidated financial statements of the Petrol Group and unaudited financial statements of the company Petrol d.d., Ljubljana for the first nine months of 2016 prepared in compliance with the Companies Act and IAS 34 – Interim Financial Reporting.

Subsidiaries are included in the consolidated financial statements prepared in accordance with IFRS on the basis of the full consolidation method, while jointly controlled entities and associates are included on the basis of the equity method.

In the separate financial statements prepared in accordance with IFRS, investments in subsidiaries, jointly controlled entities and associates are carried at historical cost.

The report on the operations in the first nine months of 2016 has been published on the website of Petrol d.d., Ljubljana (http://www.petrol.si), and is available on demand at the registered office of Petrol d.d., Ljubljana, Dunajska cesta 50, 1000 Ljubljana, every working day between 8 am and 3 pm.

The Company's Supervisory Board discussed the report on the operations of the Petrol Group and the company Petrol d.d., Ljubljana in the first nine months of 2016 at its meeting held on 17 November 2016.

Table 1: Profile of the parent company Petrol d.d., Ljubljana

Company name	Petrol, slovenska energetska družba, d.d., Ljubljana
Abbreviated company name	Petrol d.d., Ljubljana
Registered office	Dunajska cesta 50, 1000 Ljubljana
Telephone	(01) 47 14 234
Telefax	(01) 47 14 809
Website	http://www.petrol.si
Activity code	47,301
Company registration number	5025796000
Tax number	SI 80267432
Share capital	EUR million 52.24
Number of shares	2.086.301
President of the Management board	Tomaž Berločnik
Members of the Management board	Rok Vodnik, Janez Živko, Ika Krevzel Panić (worker director)
President of the Supervisory board	Tomaž Kuntarič



## List of acronyms and explanation of financial ratio calculations

Ratio/acronym	Explanation
055	Cough Footone France
SEE	South Eastern Europe
Merchandise	Consists of automotive products, foodstuffs,
	accessories, tobacco and lottery products, coupons
	and cards, coffee-to-go, chemical products, wood
	biomass.
EBITDA	Operating profit or loss + regular depreciation and amortisation
Earnings per share	Net profit or loss for the period / weighted average
<b>5</b> .	number of issued ordinary shares, excluding own
	shares
Book value of share	Equity as at period end / total number of shares



## **HIGHLIGHTS**



## The Petrol Group's significant performance indicators

The Petrol Group	Unit	I-IX 2016	I-IX 2015	Index 2016 / 2015
Net sales revenues	EUR million	2,709.5	2,843.1	95
Gross profit or loss	EUR million	282.5	257.2	110
Operating profit or loss	EUR million	77.0	69.3	111
Net profit or loss	EUR million	57.2	48.5	118
EBITDA	EUR million	110.0	102.2	108
Non-current (long-term) assets as at period end	EUR million	807.2	796.6	101
Earnings per share	EUR	27.8	23.5	118
Net debt / Equity		0.7	1.0	72
Net debt / EBITDA <sup>1</sup>		2.9	3.3	88

<sup>&</sup>lt;sup>1</sup> Non-current (long-term) assets as at period end

SKUPINA PETROL	Unit	I-IX 2016	I-IX 2015	Index 2016 / 2015
Volume of petroleum products sold	thousand tons	2,286.6	2,068.4	111
Volume of liquefied petroleum gas sold	thousand tons	105.2	57.5	183
Volume of natural gas sold	million m <sup>3</sup>	77.3	79.4	97
Electricity sold	TWh	11.8	10.2	116
Heat sold	thousand MWh	83.4	81.1	103
Revenue from the sale of merchandise	EUR million	377.8	366.4	103
Investments in fixed assets	EUR million	47.3	46.7	101
Number of service stations as at period end <sup>1</sup>		485	487	100

<sup>&</sup>lt;sup>1</sup>Number of service stations for the year 2015 as at 31 December 2015.



Figure 1: Volume of petroleum products sold by the Petrol Group

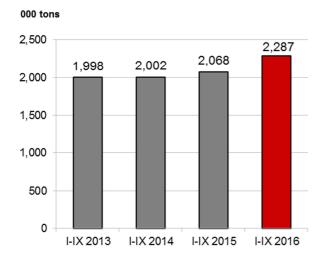


Figure 3: Increase in the number of the Petrol Group's service stations

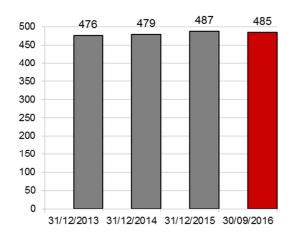


Figure 5: EBITDA of the Petrol Group

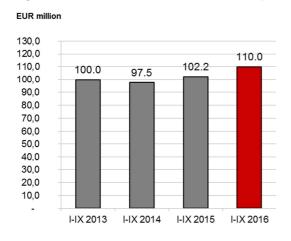


Figure 2: The Petrol Group's revenue from the sale of merchandise

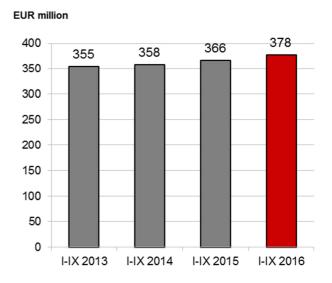


Figure 4: Net profit or loss of the Petrol group

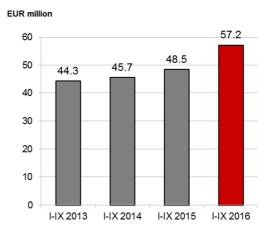
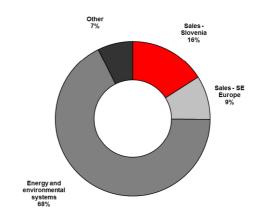


Figure 6: Breakdown of the Petrol Group's investments in the first nine months of 2016





## **BUSINESS REPORT**



#### **Operations of the Petrol Group**

The Petrol Group operates in a competitive environment influenced by oil price fluctuations, global and domestic economic developments, and national laws governing the pricing of energy products. Slovenia's economic situation is improving, but Croatia and other SE Europe countries which are part of Petrol's sales market still face extremely tough economic conditions, low purchasing power, high unemployment and lack of payment discipline. In Slovenia, the selling prices of petroleum products were higher than in most neighbouring countries.

Table 2: The Petrol Group's financial performance indicators

			EUR million
The Petrol Group	I-IX 2016	I-IX 2015	Index 2016 / 2015
Net sales revenues	2,709.5	2,843.1	95
Gross profit or loss	282.5	257.2	110
EBITDA	110.0	102.2	108
Net profit or loss	57.2	48.5	118
Non-current (long-term) assets as at period end	807.2	796.6	101

In the first nine months of 2016, the Petrol Group sold 2.3 million tons of petroleum products<sup>1</sup>, up 11 percent from the same period of 2015. In **Slovenia**, the nine-month sales of petroleum products stood at 1.1 million tons, accounting for 50 percent of the Petrol Group's total sales. In the same period, the Group sold 556.0 thousand tons of petroleum products in **SEE** markets, representing 24 percent of the Petrol Group's total sales, and 597.1 thousand tons in **EU markets**, which represents 26 percent of the Group's total sales.

In the first nine months of 2016, the Petrol Group generated 42 percent of petroleum product sales in the retail market and 58 percent in the wholesale market. At the end of September 2016, the Petrol Group's retail network consisted of 485 service stations, of which 314 were in Slovenia, 105 in Croatia, 36 in Bosnia and Herzegovina, 9 in Serbia, 10 in Montenegro and 11 in Kosovo.

The Petrol Group generated EUR 377.8 million in revenue from the sale of merchandise in the period under review, an increase of 3 percent compared to the same period of the previous year.

In the same period, the Petrol Group sold 105.2 thousand tons of liquefied petroleum gas, a year-on-year increase of 83 percent, and 54.2 thousand tons (77.3 million m³) of natural gas or 3 percent less than in the same period of the previous year.

In addition, the Petrol Group sold 11.8 TWh of electricity, which was 16 percent more than in the same period of the previous year, and 83.4 thousand MWh of heat, up 3 percent from the same period of the previous year.

<sup>&</sup>lt;sup>1</sup> Petroleum product sales do not include liquefied petroleum gas sales, which are presented separately.



What follows is a detailed presentation of the Petrol Group's operations in the first nine months of 2016 broken down by type of activity:

- A. Sales consisting of petroleum product sales, liquefied petroleum gas sales, natural gas sales, electricity sales to end users, merchandise sales, sale of services and electricity trading and
- B. Energy and environmental systems consisting of natural gas distribution, energy solutions, environmental solutions, district heating, electricity generation and biomass production.

#### A. SALES

#### Sales of petroleum products

In the first nine months of 2016, the Petrol Group sold 2.3 million tons of petroleum products, a year-on-year increase of 11 percent.

In this period, the Petrol Group sold 1.1 million tons of petroleum products in <u>Slovenia</u>, which was 6 percent more than in the same period of 2015. Of this quantity, liquid fuels accounted for 1.09 million tons and other petroleum products for 46.8 thousand tons. Motor fuel sales (petrol and diesel fuel) were up 8 percent compared to the previous year's figures for this period.

In <u>SEE markets</u>, the Petrol Group sold 556.0 thousand tons of petroleum products in the first nine months of 2016, down 6 percent year-on-year. The most important commodities sold in SEE markets are diesel fuel and petrol.

In addition to the above, the jointly controlled entity Petrol - Oti - Slovenija L.L.C. sold 8.7 thousand tons of petroleum products, up 16 percent from the same period of the previous year.

In <u>EU markets</u>, the Petrol Group sold 597.1 thousand tons of petroleum products in the first nine months of 2016, which was 47 percent more than in the same period of 2015. The most important commodity sold in EU markets is diesel fuel.

#### Key impacts on operations

#### Fuel pricing in Slovenia

In Slovenia, fuel prices were set in accordance with the Decrees Setting Prices for Petroleum Products in force from 9 October 2015 to 8 February 2016, from 9 February to 8 April 2016, from 9 April to 8 June 2016, from 9 June to 8 July 2016, from 9 July to 8 September 2016 and from 9 September to 8 November 2016. In all decrees, the model-based margin applicable to government-regulated petroleum products was set at a fixed amount (EUR 0.08701 per litre of petrol and EUR 0.08158 per litre of diesel fuel).

Since 9 April 2016, the prices of the 98-octane and higher-octane petrol and of extra light heating oil have been liberalised and set by the market.



Slovenia's gross margins for petroleum products, which are, under the model, set at a fixed amount and do not reflect changes in retail prices, are still below European average. In the case of petrol, they amounted to 73 percent of the average gross margin in the EU countries (65 percent if the compulsory stocks membership fee is not taken into account) and in the case of diesel fuel to 59 percent (52 percent if the compulsory stocks membership fee is not taken into account) (own calculations based on Platts and Oil Bulletin data).

On 7 November 2016, the Government of the Republic of Slovenia adopted a new Decree Setting Prices for Petroleum Products for the period from 9 November 2016 to 30 June 2017, liberalising the prices of petrol and diesel fuel at motorway and expressway service stations while keeping the prices of petrol and diesel fuel at other service stations regulated.

#### **Fuel pricing in Croatia**

Since 20 February 2014, when the Oil and Petroleum Products Market Act entered into force and fully liberalised the pricing of petroleum products, the prices of petroleum products in Croatia have been set freely in accordance with market conditions.

#### Fuel pricing in Bosnia and Herzegovina

In Bosnia and Herzegovina, the prices of petroleum products are not government-regulated and are set freely in accordance with market conditions. The prices normally change weekly. In the Federation of Bosnia and Herzegovina, retailers notify the Federal Ministry of Commerce of new retail prices four days in advance, whereas in the Republic of Srpska changes in retail prices need not be notified in advance. Due to the free setting of prices, retail fuel prices vary according to the location of a service station.

#### Fuel pricing in Serbia

Since the legislation liberalising Serbia's oil market (unregulated imports of oil and petroleum products) entered into force on 1 January 2011, the prices of petroleum products have no longer been government-regulated and are set freely in accordance with market conditions.

#### **Fuel pricing in Montenegro**

In Montenegro, the prices of petroleum products are set in accordance with the Regulation on the Method of Setting Maximum Retail Prices, which has been in force since 1 January 2011. The prices change fortnightly, provided that prices on the oil market (Platts European Marketscan) and the exchange rates of the euro and the US dollar change by more than 5 percent. In addition to market oil prices and changes in the exchange rates of the euro and the US dollar, the methodology used to calculate selling prices includes taxes, the costs of transhipment, handling, bank charges, storage, transport and distribution, as well as (excise) duties and an oil companies' gross margin. The oil companies' gross margin amounts to EUR 0.063 per litre of petrol, EUR 0.064 per litre of eurodiesel and EUR 0,076 per litre of extra light heating oil. In addition to these gross margins, liquid fuel traders may factor in all of the above costs at EUR 0.05 per litre of petrol, EUR 0.05 per litre of eurodiesel and EUR 0.026 per litre of extra light heating oil.



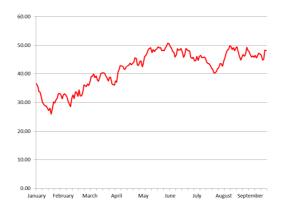
#### **Fuel pricing in Kosovo**

In Kosovo, retail and wholesale prices of petroleum products are not government-regulated. Only in the case of sales of petroleum products to government institutions and state-owned companies are prices set in accordance with the prescribed methodology, which takes into account average monthly market prices, changes in the exchange rate of the euro and the US dollar, logistics costs and the maximum margin. These prices represent an unofficial basis for retail prices, which change according to market fuel prices.

#### Changes in oil and petroleum product prices in the world market

The average price of Brent Dated North Sea crude oil stood at USD 41.89 per barrel in the first nine months of 2016, down 24 percent year-on-year. The average price in euros was down 26 percent. During this period, the price of Brent crude peaked on 8 June 2016, reaching USD 50.72 per barrel. Its lowest price was recorded on 20 January 2016 at USD 25.99 per barrel. The prices of petrol and middle distillates followed the same trends as crude oil prices.

Figure 7: Changes in Brent Dated High oil price in the first nine months of 2016 in USD/barrel



SOURCE: Petrol, 2016

Figure 8: Changes in Brent Dated High oil price in the first nine months of 2016 in EUR/barrel



SOURCE: Petrol, 2016



After dipping below USD 30 per barrel in January 2016, oil prices rose again in February and March as Saudi Arabia, Russia, Venezuela and Qatar first published their plans to freeze supply. On the supply side, Iran became an important player after the international sanctions had been lifted and has significantly increased oil output, which is, however, still below presanction levels. At the April meeting in Doha, OPEC failed to come to an agreement to freeze oil production. In the second quarter, oil prices rose mainly on account of lower oil stocks in the United States, increase in global oil demand, and oil and gas supply disruptions in Canada and Nigeria. Also spurring oil prices were the results of the EU referendum in the United Kingdom. OPEC, in cooperation with non-members (Russia), devotes much effort to stabilising oil prices.

Oil price movements will continue to depend largely on OPEC's oil output agreements, the situation in the Middle East and in Iran, on economic growth expectations, US and EU oil stocks figures, and on demand in China.

#### Changes in the US dollar to the euro exchange rate

The US dollar to the euro exchange rate ranged between 1.07 and 1.16 US dollars per euro in the first nine months of 2016. The average exchange rate of the US dollar according to the exchange rate of the European Central Bank stood at 1.12 US dollars per euro in the period concerned.

#### Sales of liquefied petroleum gas

In the first nine months of 2016, the Petrol Group sold 105.2 thousand tons of liquefied petroleum gas, a year-on-year increase of 83 percent, mainly thanks to the consolidation of LPG sales of the company Petrol LPG d.o.o. Beograd (at the end of 2015).

At the end of September 2016, the Petrol Group operated 6 LPG supply concessions in Slovenia. In addition, the company Petrol Plin d.o.o. has LPG supply contracts in the towns of Šibenik and Rijeka. Liquefied petroleum gas is supplied to customers also through LPG storage tanks and at service stations as autogas.

#### Sales of natural gas

In the first nine months of 2016, the Petrol Group sold 54.2 thousand tons (77.3 million m<sup>3</sup>) of natural gas or 3 percent less than in the same period of the previous year.

#### Sales of electricity

The Petrol Group has positioned itself as an important electricity market player. It set up a complete infrastructure for wholesale electricity trading in Slovenia, EU countries and SEE countries, and for the sale of electricity to end users in Slovenia (businesses and households). At the end of September 2016, the Petrol Group supplied electricity to more than 49 thousand households and 2 thousand businesses.



In the first nine months of 2016, the Group sold 11,8 TWh of electricity (of which 1.1 TWh to end users, 10.3 TWh as part of trading, and 55,048 MWh as part of energy and environmental systems), up 16 percent from the same period of 2015.

#### Sales of merchandise

Merchandise sales consist of sales of automotive products, foodstuffs, accessories, tobacco and lottery products, coupons and cards, coffee-to-go, chemical products and wood biomass. The Petrol Group generated EUR 377.8 million in revenue from the sale of merchandise in the first nine months of 2016, an increase of 3 percent compared to the same period of the previous year.

<u>In Slovenia</u>, the Petrol Group generated EUR 336.3 million in revenue from the sale of merchandise in the period under review, an increase of 2 percent compared to the same period of the previous year. The range at Petrol's points of sale is modified and expanded as we try to mitigate the impact of adverse economic conditions by quickly adapting the range to the needs of our service station customers.

In <u>SEE markets</u>, the Petrol Group generated EUR 41.5 million in revenue from the sale of merchandise in the period concerned, a year-on-year increase of 9 percent. The best results were achieved in tobacco and food sales.

#### Sales of services

Services consist of revenue from storage and petroleum-product handling services, renting of business premises and hospitality facilities, transport, carwash services, revenue from Petrol Club cards, and other services. In the first nine months of 2016, the Petrol Group generated EUR 26.5 million in revenue from the services related to oil and merchandise sales in Slovenia.

## **B. ENERGY AND ENVIRONMENTAL SYSTEMS**

#### **Natural gas distribution**

In the first nine months of 2016, the Petrol Group distributed 59.1 thousand tons (84.3 million m³) of natural gas.

At the end of September 2016, the Group operated 24 natural gas supply concessions in Slovenia and, in Serbia, supplied natural gas to the municipalities of Bačka Topola and Pećinci as well as three Belgrade municipalities.



#### **Environmental solutions**

In the first nine months of 2016, the Petrol Group operated four concessions for the public utility service of municipal wastewater treatment. The capacity of the treatment plant in Murska Sobota is 42,000 population equivalents (PE), in Sežana 6,000 PE, in Ig and Matena 6,000 PE and in Mežica 4,000 PE. Petrol also managed industrial waste treatment plants at Vevče Paper Mill and Paloma. As an important member of the company Aquasystems d.o.o., Petrol d.d., Ljubljana is involved in the treatment of municipal wastewater in the Municipality of Maribor, the capacity of which is 190,000 PE.

At all waste treatment plants, the treatment process and financial performance were in line with the plan in the period concerned.

The Petrol Group also produces energy from waste. At Ihan and Črnomelj biogas plants, Petrol processes organic waste to produce green electricity and is Slovenia's biggest producer of green electricity from organic waste. For greater efficiency, Petrol built in Ihan a dehydration plant for sludge obtained from treatment plants. Dehydrated sludge is transformed into secondary fuel.

In the first nine months of 2016, the Petrol Group generated EUR 4.1 million in revenue from environmental solutions.

#### **Energy solutions**

Energy solutions consist of an energy range offered in the following segments:

- development of alternative solutions for supplying heat and other forms of energy (energy packages) to households and small-business customers;
- implementation of more complex comprehensive energy solutions projects;
- production of energy from renewable sources.

In the first nine months of 2016, the public economic service of public lighting was performed in several municipalities, accompanied by other projects in the area of energy solutions.

During this period, the Petrol Group generated EUR 14.0 million in sales revenue from energy solutions.

#### **District heating**

Heat is supplied to customers through district heating systems. In the first nine months of 2016, the Petrol Group generated EUR 4.9 million in sales revenue from district heating.

During this period, the Group sold 83.4 thousand MWh of heat (some of it as part of energy solutions) or 3 percent more than in the same period of the previous year.

#### **Electricity generation**

At the end of 2015, Petrol d.d., Ljubljana co-founded a Bosnia and Herzegovina based company Petrol Hidroenergija d.o.o. Teslić, which is to produce hydroelectricity. In 2016 the



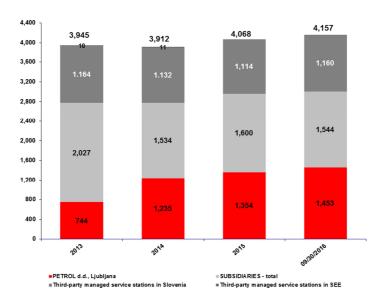
company Vjetroelektrarne Glunča d.o.o. (Croatia) was established, which will be engaged in the production of wind electricity. Both power plants will start operating in 2017.

## Sustainable development

#### **Employees**

On 30 September 2016, the Petrol Group had 4,157 employees, of which 33 percent worked for subsidiary companies abroad. The number of employees increased by 89 compared to the end of 2015. Staff numbers rose mainly at third-party managed service stations and within the company Petrol d.o.o.

Figure 9: Changes in the number of employees of the Petrol Group and at third-party managed service stations in the period 2013 – 2016



#### **Employee structure**

At the end of September 2016, the average age of the Petrol Group employees was 39.5 years. 64 percent of the employees were male and 36 percent were female.

The educational structure of the Petrol Group has been improving over the years. This is a result of employee training on the one hand and HR policy on the other. Newly hired employees with higher education thus improve the educational structure, while at the same time employees with lower education leave the company. The Petrol Group has a keen interest in training its employees, as knowledge represents one of Petrol's key competitive advantages.



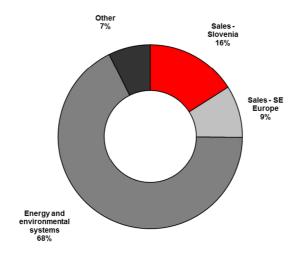
#### **Training**

In the first nine months of 2016, more than 11 thousand employees took part in various forms of training. In all, the Petrol Group provided in excess of 59 thousand teaching hours of training, which represented, on average, 15 teaching hours of training per employee in the period concerned. Organised as part of the Petrol Group is Petrol Academy. Its main goal is systematic and comprehensive training of all employees. The Group carried out technical and legally required training in the period under review.

#### **Investments**

In the first nine months of 2016, net investments<sup>2</sup> in property, plant and equipment, intangible assets and long-term investments stood at EUR 47.3 million. Out of the above amount, 16 percent was allocated to sales in Slovenia, 9 percent to sales in SE Europe, 68 percent to energy and environmental systems, and 7 percent to the upgrading of information and other infrastructure.

Figure 10: Breakdown of the Petrol Group's investments in the first nine months of 2016



#### The quality management system

The Petrol Group's operations are based on the implementation of strict quality standards. Since 1997, we have been constantly upgrading and expanding the Group's quality management system. In addition to the certified quality and environmental management systems, the comprehensive quality management system incorporates the requirements of the HACCP food safety management system, of the OHSAS occupational health and safety system and of the ISO 27001 information security system. In 2016 the ISO 50001 energy management system was also incorporated into the quality management system as proof of our systematic approach to continuous improvement in this field and the Company's commitment to sustainable development.

<sup>&</sup>lt;sup>2</sup> Net investments in fixed assets = investments in fixed assets – disposal of fixed assets.



The certification of the energy management system to the ISO 50001 standard was completed in January 2016. The system allows for continuous monitoring of the Company's energy efficiency indicators and control over implemented energy measures. It also encourages active staff involvement in the area of efficient energy consumption and renewable energy sources. The Company's energy management system covers oil and merchandise sale processes, energy and environmental processes as well as Petrol's energy and environmental solutions provided to our customers.

In March 2016, Petrol d.d., Ljubljana was awarded the OHSAS 18001 occupational health and safety certificate for comprehensive solutions processes in the area of district and energy systems, water supply systems, efficient lighting and energy management in buildings.

As a result of the merger of the company Petrol Tehnologija d.o.o. into the parent company Petrol d.d., Ljubljana, ISO 17020 accreditation certificates were transferred to the parent company in May 2016.

Table 3: Overview of certificates and laboratory accreditations

Company	Quality	Environmental	Energy	Laboratory	Other
	management	management	management	accreditations	certificates
	system	system	system		
Petrol d.d., Ljubljana	ISO 9001:	ISO 14001:2004	ISO 50001:2011	SIST EN	OHSAS
	2008			ISO/IEC 17025:	18001*
				2012	RC**, FSC***
				SIST EN	
				ISO/IEC 17020:	
				2012	
Petrol Energetika	ISO	ISO 14001:2004	/	/	
d.o.o.	9001:2008				
Petrol d.o.o.	ISO	ISO 14001:2004	/	/	
	9001:2008				
Petrol Geoterm	ISO	/	/	/	
d.o.o.	9001:2008				
Beogas d.o.o.	ISO	/	/	/	
	9001:2008				

<sup>\*</sup> Petrol d.d., Ljubljana is a holder of the OHSAS 18001 certificate for comprehensive solutions processes performed by the Energy Solutions organisational unit in the area of district and energy systems, water supply systems, efficient lighting and energy management in buildings.

In March 2016, Petrol Laboratory received a monitoring visit by SA in connection with its quality management system certified to the SIST EN ISO/IEC 17025 standard.

<sup>\*\*</sup> Based on the Report on the implementation of the Responsible Care Global Charter commitments, Petrol d.d., Ljubljana became a holder of a Responsible Care Certificate for its activities relating to storage, logistics and retail network of service stations in Slovenia and granted the right to use the initiative's logo.

<sup>\*\*\*</sup> Petrol d.d. Ljubljana is a holder of an FSC certificate for the production of wood chips used for heat generation. The FSC certificate, which is issued by an international NGO called the Forest Stewardship Council, promotes environmentally appropriate, socially beneficial and economically viable management of forests.



In March 2016, a follow-up audit of the ISO 9001 quality management system took place at the company Beogas d.o.o. No non-compliance issues were identified in the process.

In the first half of 2016, the quality management system of the subsidiary Petrol d.o.o. was aligned with the requirements of the new edition of the ISO 9001: 2015 standard. In May 2016, a recertification audit of the ISO 9001 quality management systems and the ISO 14001 environmental management systems took place.

In June 2016, a follow-up audit of the ISO 9001 quality management systems, the ISO 14001 environmental management system and the ISO 5001 energy management system of the companies Petrol d.d., Ljubljana and Petrol Energetika d.o.o. was conducted. Both companies passed the audit and no non-compliance issues were identified. In September 2016, a follow-up audit of the ISO 9001 quality management systems was conducted also at the company Petrol Geoterm d.o.o., identifying no non-compliance issues.

#### **Social responsibility**

Caring for social and environmental issues has been part of the Petrol's operations for a number of years. The demands and challenges of our time are addressed based on a longterm growth strategy and a strong awareness that supporting the environment in which we operate significantly affects our operations and development. For many years we have been helping wider social and local communities achieve a dynamic lifestyle and better quality of life. We demonstrate our social responsibility by supporting numerous sports, arts, humanitarian and environmental projects. In the Petrol Group, social responsibility is perceived as a lasting commitment to work together with the environment in which it operates. To celebrate the Slovene Blood Donation Day (4 June), we joined forces with the Slovene Red Cross and the Blood Transfusion Centre of Slovenia to organise the pan-Slovene blood donation initiative "Give Energy for Life!" for the sixth time already. This year's slogan was "Giving is a joy". On 18 May, the International Museum Day, Petrol donated archival exhibits to the Technical Museum of Slovenia (located in Bistra pri Vrhniki) in perpetuity. The exhibits are displayed as part of the exhibition From Pharmacy to Service Station. During Petrol's corporate volunteering week, from 26 to 29 September 2016, employees helped out with five charity projects.

## **Risk management**

The Petrol Group manages risks using a comprehensive risk management system, making sure that the Company's key risks are identified, assessed, managed and monitored. In doing that, it aims to develop a risk-awareness culture to ensure better control over the risks and better information for decision-making at all levels of the Group's operation. Risk management concerns each Petrol Group employee who is, as a result of their decisions and actions, exposed to risks on a daily basis while carrying out their work assignments and responsibilities.

Petrol's risk model comprises 20 risk categories that are divided into two groups:

- environment risks and
- performance risks.



According to risk assessment results, the most relevant and probable risks comprise the following financial risks: price, credit, foreign exchange and liquidity risks.

In addition to the main financial risks, the most relevant and probable risks include economic environment risks, interest rate risks, legislation and regulation risks, strategic decision-making risks, commercial risks, and business and financial decision-making risks.

#### Price and foreign exchange risk

The Petrol Group's business model includes energy products, such as petroleum products, natural gas, electricity and liquefied petroleum gas, exposing the Group to price, quantity and foreign exchange risks arising from the purchase and sale of these products.

The Petrol Group purchases petroleum products under international market conditions, pays for them mostly in US dollars and sells them in local currencies. Because the global oil market and the US dollar market constitute two of the most volatile global markets, the Petrol Group is exposed to both the price risk (changes in the prices of petroleum products) and the foreign exchange risk (changes in the EUR/USD exchange rate) while pursuing its core line of business. The Petrol Group manages quantity and price risks to the largest extent possible by matching suppliers' terms of procurement with the terms of sale applying to customers. The petroleum product pricing model applicable to the Slovene market allows for changes in global petroleum product prices and exchange rates to be passed on to domestic selling prices. Any remaining open price or foreign exchange positions are closed through the use of financial instruments, in particular commodity swaps in the case of price risks and forward contracts in the case of foreign exchange risks.

The Petrol Group plays an increasingly important role in electricity production, sale, distribution and trading, exposing it to price and quantity risks. These are managed with an assortment of limits systems defined depending on the business partner, the area of trading and the value at risk, and with appropriate processes in place to monitor and control these risks.

In addition to the risks arising from changes in the EUR/USD exchange rate, the Petrol Group is exposed, to some degree, also to the risk of changes in other currencies, which is linked to doing business in the region. The Group monitors open foreign exchange positions and decides how to manage them on a monthly basis.

With regard to other foreign exchange exposures, we should point out the risk of changes in the EUR/HRK exchange rate. For this purpose, the impact of changes in the EUR/HRK exchange rate on operations of Croatian-based companies is analysed on a regular basis. The spread between the minimum and maximum level of the EUR/HRK exchange rate stood at 2.7 percent in the first nine months of 2016. Thanks to a relatively small exposure and the low volatility of the exchange rate, no forward contracts to hedge the foreign exchange risk were concluded in 2016. In Croatia, the foreign exchange risk in procurement was reduced by substantially increasing the volume of procurement done in HRK in Croatia directly and by placing surplus liquidity with the parent company in euros.

Foreign exchange risks are also encountered in Serbia with regard to the EUR/RSD exchange rate. There, the procurement of petroleum products is done mostly in RSD, which



enables us to largely avoid the foreign exchange risks. In the first nine months of 2016, the EUR/RSD exchange rate ranged between RSD 123.70 and RSD 120.50 per 1 euro, while the average exchange rate stood at RSD 122.82 per 1 euro.

Transactions with derivatives are entered into only to hedge against price and foreign exchange risks and not for reasons of speculative nature.

#### Credit risk

The credit risk was assessed as the third most relevant financial risk, to which the Petrol Group is exposed in connection with the sale of goods and services to natural and legal entities. The risk is managed using the measures outlined below.

The operating receivables management system provides us with an efficient credit risk management. In 2016 we introduced some changes to the process of setting and approving credit limits for the entire Petrol Group in order to further improve and harmonise the credit risk management system.

As part of the usual receivables management processes, we keep actively pursuing the collection of receivables. Particular attention is given to individual treatment of major customers or customers in relation to which outstanding receivables balances exceed EUR 250,000. We refine procedures for approving the amount of exposure (limits) to individual buyers and expand the range of first-class credit insurance instruments as a requirement to approve sales (receivables insurance with credit insurance companies, bank guarantees, letters of credit, collaterals, corporate guarantees, securities, mortgages, pledges). A great deal of work is being put into the management of receivables from large customers in Slovenia, and significant attention is also devoted to the collection of receivables in SE Europe markets, where the solvency and payment discipline of the business sector differs from that in Slovenia. Receivables are systematically monitored by age, region and organisational unit as well as by quality and individual customer. The exposure of customers in the Petrol Group's portfolio to the credit risk is monitored at a global level. To monitor receivables, we use a joint receivables management application, which provides us with automated control over the exposure to individual customers and the possibility to respond immediately. Through experience, the application is continuously improved. In addition, we introduced a centralised control over credit insurance instruments received.

We estimate that credit risks are adequately managed within the Petrol Group. Our estimate is based on the nature of our products, our market share, our large customer base, the vast range of credit insurance instruments and a higher volume of secured receivables. The Petrol Group too, however, is unable to fully avoid the consequences of bankruptcies, compulsory composition proceedings and personal bankruptcies.

#### **Liquidity risk**

The Petrol Group has been assigned a "BBB-" long-term international credit rating, an "A-3" short-term credit rating and a "stable" credit rating outlook by Standard & Poor's Ratings Services, which reaffirmed the ratings on 24 June 2016. This investment-grade rating enables us to tap international financial markets more easily and represents an additional



commitment towards successful operations and the deleveraging of the Petrol Group. We are currently introducing relevant S&P's methodology into the management of liquidity risks.

In the first nine months of 2016, no additional long-term loans were raised. Operations were financed through the already acquired long-term sources and, partly, through short-term loans. Moreover, we restructured our sources of financing by repaying a portion of long-term loans early, as a way of managing short-term liquidity surpluses, while raising long-term revolving credit facilities to accommodate our liquidity needs in accordance with S&P criteria. In the period concerned, average petroleum product prices were lower year-on-year, meaning that less working capital was needed. The acquired long-term and short-term credit lines provide us with a high level of liquidity.

Cash flow management nevertheless requires considerable attention and prudence, especially as regards the planning of cash inflows from lay away sales, this being the main source of credit risks and, consequently, liquidity risks.

The Petrol Group is capable of meeting all of its outstanding liabilities at any given moment. The Group's successful operations in particular are a guarantee for the Group's long-term solvency and boost its equity capital.

#### Interest rate risk

The Petrol Group regularly monitors its exposure to the interest rate risk. 23 percent of the Group's non-current financial liabilities contain a variable interest rate that is linked to EURIBOR. The average EURIBOR rate was lower in the first nine months of 2016 than at the end of 2015 and thus remains historically low (negative). In 2016 the Petrol Group's overall borrowing interest rate was, on average, lower than in 2015. This is the result of low EURIBOR rates, interest rate margins, which had been further reduced, and a higher amount of short-term debt.

In 2015 we updated the interest rate risk management policy. Limits for interest rate risk exposure reflect the risk of changes to the EURIBOR rate in the coming year and cumulative figures for the next five years.

To hedge against exposure to the interest rate risk, a portion of variable interest rates is transformed into a fixed interest rate using derivative financial instruments, thus protecting our net interest position. When deciding whether to pursue additional hedging activities, forecasts regarding interest rate changes are considered. The time of hedging and the type of instruments used to this effect are determined based on market conditions. In connection with extending the maturity of a EUR 50 million long-term loan, an existing interest rate hedging contract of EUR 37.5 million was sold off early in the first nine months of 2016 and a new interest rate hedging contract of EUR 50 million concluded, which has a longer maturity.



## Petrol's shares

At the end of September 2016, share prices at the Ljubljana Stock Exchange were on average higher than at the end of 2015. This was also reflected in the SBITOP, the Slovene blue-chip index, which is used as a benchmark and provides information on changes in the prices of the most important and liquid shares traded on the regulated market. The index also comprises Petrol's shares. The SBITOP stood at 741.71 as at the end of September 2016 and was up 6.5 percent relative to the end of 2015 (696.15). During this period, Petrol's shares gained 19.7 percent in value. In terms of trading volume, which in the case of Petrol's shares amounted to EUR 40 million between January and September, the shares were ranked second among the shares traded on the Ljubljana Stock Exchange. In terms of market capitalisation, which stood at EUR 638.8 million as at 30 September 2016, the shares were also ranked second and accounted for 12.2 percent of the total Slovene stock market capitalisation on the said date.

Figure 11: Base index changes for Petrol d.d., Ljubljana's closing share price and the SBITOP index in the first nine months of 2016 compared to the end of 2015



In the first nine months of 2016, the price of Petrol's shares ranged between EUR 246.1 and EUR 312.8 per share. Their average price for the period stood at EUR 271.9 and their price as at the end of September 2016 at EUR 306.2. The Petrol Group's earnings per share stood at EUR 27.75, with its book value per share amounting to EUR 278.54. Petrol d.d., Ljubljana had 31,017 shareholders as at 30 September 2016. At the end of September 2016, 486,335 shares or 23.31 percent of all shares were held by foreign legal or natural persons. Compared to the end of 2015, the number of foreign shareholders increased by 2.4 percentage points.



Figure 12: Closing price and the volume of trading in Petrol's shares in the first nine months of 2016

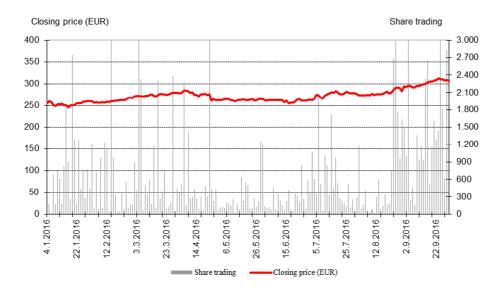


Figure 13: Ownership structure of Petrol d.d., Ljubljana as at 30 September 2016

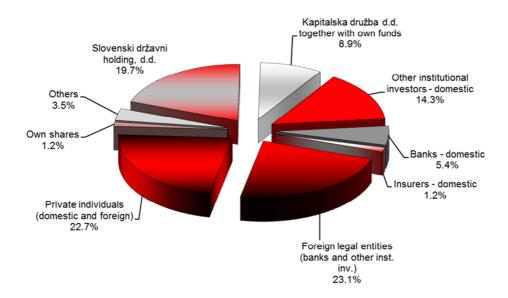




Table 4: Changes in the ownership structure of Petrol d.d., Ljubljana (comparison between 30 September 2016 and 31 December 2015)

	30 September 2016		31 December 2015		
	No. of Shares	in %	No. of Shares	in %	
Slovenski državni holding, d.d.	412,009	19.7%	412,009	19.7%	
Kapitalska družba d.d. together with own funds	184,852	8.9%	184,852	8.9%	
Other institutional investors - domestic	297,525	14.3%	323,839	15.5%	
Banks - domestic	113,386	5.4%	109,363	5.2%	
Insurers - domestic	25,486	1.2%	25,571	1.2%	
Foreign legal entities (banks and other inst. inv.)	482,695	23.1%	433,057	20.8%	
Private individuals (domestic and foreign)	473,502	22.7%	496,809	23.8%	
Own shares	24,703	1.2%	24,703	1.2%	
Others	72,143	3.5%	76,098	3.7%	
Sum	2,086,301	100.0%	2,086,301	100.0%	

Table 5: 10 largest shareholders of Petrol d.d., Ljubljana as at 30 September 2016

	Shareholder	Address	No. of Shares	Share in %
1	SLOVENSKI DRŽAVNI HOLDING, D.D.	MALA ULICA 5, 1000 LJUBLJANA	412,009	19.75%
2	ČEŠKOSLOVENSKA OBCHODNI BANK, A.S FID	RADLICKA 333/150, 150 57 PRAGA 5, REPUBLIKA ČEŠKA	267,076	12.80%
3	KAPITALSKA DRUŽBA, D.D.	DUNAJSKA CESTA 119, 1000 LJUBLJANA	172,639	8.27%
4	SOCIETE GENERALE - SPLITSKA BANKA D.D.	RUĐERA BOŠKOVIĆA 16, 21000 SPLIT, HRVAŠKA	78,353	3.76%
5	VIZIJA HOLDING, K.D.D.	DUNAJSKA CESTA 156, 1000 LJUBLJANA	71,676	3.44%
6	VIZIJA HOLDING ENA, K.D.D.	DUNAJSKA CESTA 156, 1000 LJUBLJANA	63,620	3.05%
7	NLB D.D.	TRG REPUBLIKE 2, 1000 LJUBLJANA	63,183	3.03%
8	NOVA KBM D.D.	ULICA VITA KRAIGHERJA 4, 2000 MARIBOR	42,985	2.06%
9	PERSPEKTIVA FT D.O.O.	DUNAJSKA CESTA 156, 1000 LJUBLJANA	36,162	1.73%
10	DUTB, D. D.	DAVČNA ULICA 1, 1000 LJUBLJANA	36,000	1.73%

Table 6: Shares owned by members of the Supervisory and Management Board as at 30 September 2016

Name and Surname	Position	No. of shares	Share of equity
Supervisory board		0	0.0000%
Internal members		0	0.0000%
1. Zoran Gračner	Supervisory Board Member	0	0.0000%
2. Andrej Tomplak	Supervisory Board Member	0	0.0000%
3. Damjan Legen	Supervisory Board Member	0	0.0000%
External members		0	0.0000%
1. Tomaž Kuntarič	Supervisory Board President	0	0.0000%
2. Irena Prijović	Supervisory Board Vice-president	0	0.0000%
3. Igo Gruden	Supervisory Board Member	0	0.0000%
4. Matija Blažič	Supervisory Board Member	0	0.0000%
5. Klemen Ferjančič	Supervisory Board Member	0	0.0000%
6. Mladen Kaliterna	Supervisory Board Member	0	0.0000%
Management Board		220	0.0105%
1. Tomaž Berločnik	Management Board President	0	0.0000%
2. Igor Stebernak	Management Board Member	0	0.0000%
3. Rok Vodnik	Management Board Member	220	0.0105%
4. Ika Krevzel Panić	Management Board Member/Worker Director	0	0.0000%



## **Contingent increase in share capital**

In the period up to 30 September 2016, the General Meeting of Petrol d.d., Ljubljana did not adopt any resolutions regarding the contingent increase in share capital.

## **Dividends**

In accordance with a resolution of the 26<sup>th</sup> General Meeting held on 21 April 2016, Petrol d.d., Ljubljana paid 2015 gross dividends of EUR 12.60 per share in August 2016. The gross dividend per share for 2014, which was paid in 2015, stood at EUR 11.70.

### **Own shares**

Petrol d.d., Ljubljana did not repurchase its own shares in the first nine months of 2016. As at 30 September 2016, the Company held 24,703 own shares, representing 1.2 percent of its registered share capital. The total cost of own shares equalled EUR 2.6 million as at 30 September 2016 and was EUR 4.9 million lower than their market value on the said date.

Own shares, in total 36,142, were purchased between 1997 and 1999. The Company may acquire own shares only for the purposes laid down in Article 247 of the Companies Act (ZGD-1) and as remuneration to the Management Board and the Supervisory Board. Own shares are used in accordance with the Company's Articles of Association.

# Regular participation at investors' conferences and external communication

Petrol d.d., Ljubljana has set up a programme of regular cooperation with domestic and foreign investors, which consists of public announcements, individual meetings and presentations, and public presentations. The Company regularly attends investors' conferences that are organised each year by stock exchanges, banks and brokerage companies. In the first nine months of 2016, several individual meetings were held with investors and analysts. In March, we attended an investors' conference in London organised by InterCapital and Goldman Sachs. In May, we participated in a joint investors' conference in Zagreb, which was organised by Ljubljana and Zagreb Stock Exchanges.

## General Meeting of Petrol d.d., Ljubljana

At the 26<sup>th</sup> General Meeting of Petrol d.d., Ljubljana held on 21 April 2016, the following resolutions were adopted:

Accumulated profit of EUR 25,976,135.00 as at 31 December 2015 shall be used as follows: EUR 25,976,134.80 shall be used to pay gross dividends of EUR 12.60 per share (own shares excluded) and EUR 0.20 shall be transferred to retained earnings. The dividends are to be paid out of the 2015 net profit and other revenue reserves for 2006. The Company shall pay the dividends on 12 August 2016 to shareholders registered with KDD – the Central Securities Clearing Corporation on 26 April 2016, as laid down in a Management Board decision.



- The Company's Management Board shall be granted discharge from liability for the year 2015
- The Company's Supervisory Board shall be granted discharge from liability for the year 2015.
- The audit firm ERNST & YOUNG Revizija, poslovno svetovanje, d.o.o., Ljubljana shall be appointed auditor for the year 2016.

## Management Board of Petrol d.d., Ljubljana

The president of the Management Board, Tomaž Berločnik, MSc, began his new term of office on 1 February 2016. The terms of office of the other two legal representatives, Igor Stebernak and Rok Vodnik, MSc, were aligned with that of Mr Berločnik. The terms of office of all three legal representatives now run from 1 February 2016 to 31 January 2021.

## Supervisory Board of Petrol d.d., Ljubljana

The Workers' Council of Petrol d.d., Ljubljana elected Damjan Legen as replacement Supervisory Board member representing employees for the term of office beginning on 28 January 2016 and ending on 21 February 2017.

## **Credit rating**

On 24 June 2016, Standard & Poor's Ratings Services affirmed Petrol d.d., Ljubljana's "BBB- "long-term credit rating, its "A-3" short-term credit rating and its "stable" credit rating outlook.

## Disposal of an interest in the company GEN-I

In accordance with a strategy adopted by Petrol d.d., Ljubljana, a contract was signed on 22 June 2016 to dispose of 50 percent of interests held by the subsidiary IGES d.o.o. in the company GEN-I, d.o.o. The interests were then acquired by the company GEN-EL d.o.o. for EUR 45,100,000. The transaction will be carried out in two parts: the first part is expected to be completed by the end of 2016, following the fulfilment of suspensive conditions, and the second part by the end of June 2018.

## Events after the end of the accounting period

On 7 November 2016, the Government of the Republic of Slovenia adopted a new Decree Setting Prices for Petroleum Products for the period from 9 November 2016 to 30 June 2017, liberalising the prices of petrol and diesel fuel at motorway and expressway service stations while keeping the prices of petrol and diesel fuel at other service stations regulated.



## **FINANCIAL REPORT**



# Financial performance of the Petrol Group and the company Petrol d.d., Ljubljana

#### Statement of profit and loss of the Petrol Group and Petrol d.d., Ljubljana

		The Petro	ol Group	Petrol	d.d.
(in EUR)	Note	1-9 2016	1-9 2015	1-9 2016	1-9 2015
Sales revenue		2,709,502,257	2,843,100,898	2,201,065,898	2,284,625,904
- of which excise duty		797,008,698	765,311,967	558,772,746	520,358,056
Cost of goods sold		(2,427,011,170)	(2,585,930,496)	(1,994,187,376)	(2,094,870,974)
Gross profit		282,491,087	257,170,402	206,878,521	189,754,930
Costs of materials	3	(19,562,103)	(20,233,696)	(10,921,832)	(10,372,955)
Costs of services	4	(90,679,590)	(85,559,397)	(73,698,821)	(72,563,719)
Labour costs	5	(50,314,479)	(48,254,630)	(34,346,458)	(31,685,569)
Depreciation and amortisation	6	(34,030,417)	(33,881,370)	(23,478,332)	(23,831,056)
Other costs	7	(14,452,579)	(3,156,538)	(12,988,393)	(1,821,114)
Operating costs		(209,039,168)	(191,085,631)	(155,433,835)	(140,274,413)
Other revenue	2	3,774,447	3,466,507	2,834,586	2,279,502
Other expenses		(226,288)	(229,937)	(61,395)	(95,398)
Operating profit		77,000,078	69,321,341	54,217,876	51,664,621
Share of profit or loss of equity accounted investees		4,154,819	8,003,780	-	<u>-</u>
Finance income from dividends paid by subsidiaries,					
associates and jointly controlled entities		-	-	2,876,368	2,551,562
Other finance income	8	29,954,009	40,589,628	25,020,150	34,113,928
Other finance expenses	8	(38,698,101)	(59,287,244)	(33,909,403)	(49,652,031)
Net finance expense		(8,744,092)	(18,697,616)	(8,889,253)	(15,538,103)
Profit before tax		72,410,805	58,627,505	48,204,991	38,678,079
Tax expense		(10,502,428)	(6,330,806)	(4,590,959)	(3,164,189)
Deferred tax		(4,699,761)	(3,804,677)	(4,894,662)	(3,473,192)
Corporate income tax		(15,202,189)	(10,135,483)	(9,485,620)	(6,637,381)
Net profit for the period		57,208,616	48,492,022	38,719,371	32,040,698
Net profit for the period attributable to:					
Owners of the controlling company		57,020,390	48,693,361	38,719,371	32,040,698
Non-controlling interest		188,226	(201,339)	-	-
Basic and diluted earnings per share	9	27.75	23.52	18.78	15.54



#### Other comprehensive income of the Petrol Group and Petrol d.d., Ljubljana

	The Petrol	Group	Petrol d.d.		
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015	
Net profit for the period	57,208,616	48,492,022	38,719,371	32,040,698	
Attribution of changes in the equity of associates Change due to merger by absorption Effective portion of changes in the fair value of cash flow	(23,647)	0 -	- 2,318,999	1,785,294	
variability hedging	285,253	1,023,452	0	839,224	
Change in deferred taxes	(70,784)	(179,514)	0	(142,668)	
Foreign exchange differences	1,537,773	471,303	-		
Other comprehensive income to be recognised in the statement of profit or loss in the future	1,728,595	1,315,241	2,318,999	2,481,851	
Other comprehensive income not to be recognised in the statement of profit or loss in the future	0	0	0	0	
Total other comprehensive income after tax	1,728,595	1,315,241	2,318,999	2,481,851	
Total comprehensive income for the period	58,937,211	49,807,263	41,038,370	34,522,549	
Total comprehensive income attributable to:					
Owners of the controlling company	58,781,820	50,007,430	41,038,370	34,522,549	
Non-controlling interest	155,391	(200,167)	-	-	



#### Statement of financial position of the Petrol Group and Petrol d.d., Ljubljana

Note			The Petrol	l Group	Petrol d.d.			
ASSETS   Non-current (long-term) assets   10				•				
Non-curron (tiony-form) assets	(in EUR)	Note	2016	2015	2016	2015		
Intendible assets	ASSETS							
Property plant and equipment   11   605,779,238   604,085,712   304,198,345   326,949,002   104,2618   Investments in subsidiaries   12   19,385,08   16,678,799   18,152,00   16,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   10,29,618   11,29,33,863   117,494,379   52,802,540   53,205,341   10,29,618   11,294,379   52,802,540   53,205,341   10,29,618   11,29,33,863   117,494,379   52,802,520   53,205,341   11,29,328   11,294,327   5,599,008   29,962,752   15,794,962   0,29,618   11,709,358   16,487,716   11,252,018   16,122,059   11,709,358   16,487,716   11,252,018   16,122,059   11,090,358   16,487,716   11,252,018   16,122,059   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,122   10,200,070,070,070,070,070,070,070,070,07	Non-current (long-term) assets							
Investment property   19,385,008	<u> </u>							
Investments in jubis/clarides		11						
Investments in jointly controlled entities			19,385,308	16,678,739				
Investments in associates			-	-				
Financial assets available/norsaile								
Financial receivables					, ,			
Depertating receivables		15						
Deferred tax assets								
Current assets	, ,							
Current assets	200.000 (0.000.00							
Intenciories	Current assets		, , .	, . ,	, , , , , ,	,		
Financial receivables		16	84 797 203	91 482 068	68 368 564	72 764 397		
Departing mecinables								
Second   S								
Prinarcial assets at fair value through profit or loss   19   623,245   2,295,710   623,245   10,900,970   10,101,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457   10,900,970   10,201,457	, •							
Cash and cash equivalents	•	19			623,245	2,295,710		
	9 ,	20				10,990,970		
Total assets	Cash and cash equivalents		24,228,374	34,350,350	10,145,269	26,994,577		
EQUITY AND LIABILITIES  Equity attributable to owners of the controlling company Called-up capital Capital surplus Legal reserves 61,987,955 61,987,955 61,987,955 61,987,955 61,987,955 61,987,955 61,749,884 61,749,844 61,877,892,472 61,877,877,892,472 61,877,877,878 61,777,878 61,8			436,013,152	476,629,091	346,929,228	375,809,280		
Capating start in the table to owners of the controlling company   Called-up capital   S2,240,977   S2,240,	Total assets		1,429,122,664	1,474,393,797	1,211,598,750	1,245,616,511		
Equity attributable to owners of the controlling company         52,240,977         40,187,257         40,187,257								
Equity attributable to owners of the controlling company         52,240,977         40,187,257         40,187,257	EQUITY AND LIABILITIES							
Called-up capital         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,977         52,240,978         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         80,991,385         61,749,884         61,874,984         61,874,984         61,874,984         61,874,984         61,874,984         61,874,984         61,874,984								
Capital surplus         80,991,385         61,987,955         61,749,884         61,749,884         61,749,884         61,749,884         61,749,884         61,749,884         61,749,884         62,604,670         2,604,670			52 240 977	52 240 977	52 240 977	52 240 977		
Legal reserves         61,987,955         61,987,955         61,749,884         61,749,884           Reserves for own shares         2,604,670         2,604,671<	·				, ,			
Reserves for own shares         2,604,670 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Other revenue reserves         169,855,432         180,794,332         169,272,572         177,892,472           Fair value reserve         183,267         206,914         40,187,257         40,187,257           Hedging reserve         (529,925)         (743,764)         0         0           Foreign exchange differences         (9,242,139)         (10,812,747)         -         -         -           Retained earnings         226,587,745         184,604,590         38,719,371         15,037,235           Non-controlling interest         (948,491)         (1,878,984)         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         3,457,292         3,493,578         2,706,595         2,706,595           Cong-term deferred revenue         5,156,489         5,81,531         5,410,251         4,691,466           Operating liabilities         21         340,459,457         415,560,980         282,049,859         345,975	•							
Other revenue reserves         169,855,432         180,794,332         169,272,572         177,892,472           Fair value reserve         183,267         206,914         40,187,257         40,187,257           Hedging reserve         (529,925)         (743,764)         0         0           Foreign exchange differences         (9,242,139)         (10,812,747)         -         -         -           Retained earnings         226,587,745         184,604,590         38,719,371         15,037,235           Non-controlling interest         (948,491)         (1,878,984)         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         3,457,292         3,493,578         2,706,595         2,706,595           Cong-term deferred revenue         5,156,489         5,81,531         5,410,251         4,691,466           Operating liabilities         21         340,459,457         415,560,980         282,049,859         345,975	Own shares							
Hedging reserve	Other revenue reserves		169,855,432	180,794,332	169,272,572	177,892,472		
Profession exchange differences   (9,242,139)   (10,812,747)	Fair value reserve		183,267	206,914	40,187,257	40,187,257		
Retained earnings         226,587,745         184,604,590         38,719,371         15,037,235           Non-controlling interest         582,075,327         549,269,642         443,161,447         428,099,211           Total equity         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         Provisions for employee post-employment and other long-term benefits         6,358,498         5,881,531         5,410,251         4,691,466           Other provisions         3,457,292         3,493,578         2,706,595         2,706,595           Long-term deferred revenue         5,156,489         6,051,115         4,961,135         5,997,724           Financial liabilities         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,005,132         1,030,182         1,030,182         2,005,132         0         0           Current liabilities         21         117,641,079         69,880,761         75,020,075	Hedging reserve		(529,295)	(743,764)	0	0		
Non-controlling interest   582,075,327   549,269,642   443,161,447   428,099,211	Foreign exchange differences		(9,242,139)	(10,812,747)	-	-		
Non-controlling interest   (948,491)   (1,878,984)   -   -   -       Total equity   581,126,836   547,390,658   443,161,447   428,099,211     Non-current liabilities	Retained earnings		226,587,745	184,604,590				
Non-current liabilities         581,126,836         547,390,658         443,161,447         428,099,211           Non-current liabilities         Provisions for employee post-employment and other long-term benefits         6,358,498         5,881,531         5,410,251         4,691,466           Other provisions         3,457,292         3,493,578         2,706,595         2,706,595           Long-term deferred revenue         5,156,489         6,051,115         4,961,135         5,997,724           Financial liabilities         21         340,459,457         415,560,980         282,049,859         345,975,338           Operating liabilities         1,005,132         1,030,182         1,005,132         1,030,182         1,055,132         1,030,182           Deferred tax liabilities         4,562,161         4,619,372         0         0         0           Current liabilities           Financial liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350           Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799					443,161,447	428,099,211		
Non-current liabilities           Provisions for employee post-employment and other long-term benefits         6,358,498         5,881,531         5,410,251         4,691,466           Other provisions         3,457,292         3,493,578         2,706,595         2,706,595           Long-term deferred revenue         5,156,489         6,051,115         4,961,135         5,997,724           Financial liabilities         21         340,459,457         415,560,980         282,049,859         345,975,338           Operating liabilities         1,005,132         1,030,182         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         0			(948,491)	(1,878,984)	-			
Provisions for employee post-employment and other long-term benefits Other provisions Cother provisions Cother provisions Cother provisions Corpeterm deferred revenue Society of the provisions Society of the provision of the provisions Society of the provisions Society of the provisions Society of the provisions Society of the provision of t	Total equity		581,126,836	547,390,658	443,161,447	428,099,211		
term benefits 6,358,498 5,881,531 5,410,251 4,691,466 Other provisions 3,457,292 3,493,578 2,706,595 2,706,595 Long-term deferred revenue 5,156,489 6,051,115 4,961,135 5,997,724 Financial liabilities 21 340,459,457 415,560,980 282,049,859 345,975,338 Operating liabilities 1,005,132 1,030,182 1,005,132 1,030,182 Deferred tax liabilities 4,562,161 4,619,372 0 0 0 0 0 360,999,029 436,636,758 296,132,973 360,401,305 Current liabilities 21 117,641,079 69,880,761 175,020,075 107,964,350 Operating liabilities 22 346,886,736 402,884,888 283,403,156 337,119,503 Corporate income tax liabilities 23 16,638,698 15,888,877 11,761,251 11,320,457 486,996,799 490,366,381 472,304,330 457,115,995 Total liabilities 847,995,828 927,003,139 768,437,303 817,517,300								
Other provisions         3,457,292         3,493,578         2,706,595         2,706,595           Long-term deferred revenue         5,156,489         6,051,115         4,961,135         5,997,724           Financial liabilities         21         340,459,457         415,560,980         282,049,859         345,975,338           Operating liabilities         1,005,132         1,030,182         1,005,132         296,132,973         360,401,305								
Long-term deferred revenue   5,156,489   6,051,115   4,961,135   5,997,724								
Financial liabilities         21         340,459,457         415,560,980         282,049,859         345,975,338           Operating liabilities         1,005,132         1,030,182         1,005,132         1,030,182           Deferred tax liabilities         4,562,161         4,619,372         0         0           Current liabilities           Financial liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350           Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         23         16,638,698         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300					, ,			
Operating liabilities         1,005,132         1,030,182         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         1,005,132         0         0           Current liabilities         296,132,973         360,401,305           Current liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350	<u> </u>	0.4						
Deferred tax liabilities         4,562,161         4,619,372         0         0           Current liabilities           Financial liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350           Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         5,830,286         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300		21						
Current liabilities     21     117,641,079     69,880,761     175,020,075     107,964,350       Operating liabilities     22     346,886,736     402,884,888     283,403,156     337,119,503       Corporate income tax liabilities     23     16,638,698     1,711,855     2,119,849     711,685       Other liabilities     23     16,638,698     15,888,877     11,761,251     11,320,457       Total liabilities     847,995,828     927,003,139     768,437,303     817,517,300						1,030,182		
Current liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350           Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         5,830,286         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799         490,366,381         472,304,330         457,115,995           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300	Deletted tax ilabilities					360 401 305		
Financial liabilities         21         117,641,079         69,880,761         175,020,075         107,964,350           Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         5,830,286         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799         490,366,381         472,304,330         457,115,995           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300	Correct linkilities		000,000,020	400,000,100	200, 102,010	000,401,000		
Operating liabilities         22         346,886,736         402,884,888         283,403,156         337,119,503           Corporate income tax liabilities         5,830,286         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799         490,366,381         472,304,330         457,115,995           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300		21	117 6/1 070	60 990 764	175 020 075	107 064 250		
Corporate income tax liabilities         5,830,286         1,711,855         2,119,849         711,685           Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799         490,366,381         472,304,330         457,115,995           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300								
Other liabilities         23         16,638,698         15,888,877         11,761,251         11,320,457           486,996,799         490,366,381         472,304,330         457,115,995           Total liabilities         847,995,828         927,003,139         768,437,303         817,517,300	· · · · · · · · · · · · · · · · · · ·	~~						
486,996,799       490,366,381       472,304,330       457,115,995         Total liabilities       847,995,828       927,003,139       768,437,303       817,517,300	•	23						
Total liabilities 847,995,828 927,003,139 768,437,303 817,517,300	<del> </del>	0						
	Total liabilities							
1,429,122,004 1,414,393,797 1,211,396,730 1,243,010,311								
	rotal equity and nabilities		1,423,122,004	1,414,383,187	1,211,390,730	1,245,010,511		



## Statement of changes in equity of the Petrol Group

				Revenue r	eserves				Foreign		Equity attributable to owners of the		
G. FUD	Called-up		Legal reserves	Reserves for own shares	Own shares	Other revenue reserves	Fair value		exchange	Retained		Non-controlling	
(in EUR)	capital	Capital surplus	Legal reserves	Own shares	Own snares	reserves	reserve	reserve	differences	earnings	company	interest	Total
As at 1 January 2015	52,240,977	80,991,385	61,987,955	2,604,670	(2,604,670)	169,324,875	759,718	(2,168,610)	(10,965,203)	154,661,964	506,833,061	(3,575,684)	503,257,377
Dividend payments for 2014						(3,567,778)				(20,552,919)	(24,120,697)		(24,120,697)
Transactions with owners	0	0	0	0	0	(3,567,778)	0	0	0	(20,552,919)	(24,120,697)	0	(24,120,697)
Net profit for the period										48,693,361	48,693,361	(201,339)	48,492,022
Other changes in other compehensive income								843,938	470,131	40,093,301	1,314,069	1,172	1,315,241
·								·	· ·		, , , , , , , , , , , , , , , , , , , ,	·	, , ,
Total changes in total comprehensive income	0	0	0	0	0	0	0	843,938	470,131	48,693,361	50,007,430	(200,167)	49,807,263
As at 30 September 2015	52,240,977	80,991,385	61,987,955	2,604,670	(2,604,670)	165,757,097	759,718	(1,324,672)	(10,495,072)	182,802,406	532,719,794	(3,775,851)	528,943,943
A = +4	F0 040 077	00.004.005	C4 007 0FF	0.004.070	(0.004.070)	400 704 222	200 044	(740.704)	(40.040.747)	404 004 500	E40 000 040	(4.070.004)	F47 200 CF0
As at 1 January 2016 Dividend payments for 2015	52,240,977	80,991,385	61,987,955	2,604,670	(2,604,670)	180,794,332 (10,938,900)	206,914	(743,764)	(10,812,747)	184,604,590 (15,037,235)	549,269,642 (25,976,135)	(1,878,984)	547,390,658 (25,976,135)
Increase in non-controlling interest						(10,000,000)				(10,007,200)	(25,575,155)	775,102	775,102
Transactions with owners	0	0	0	0	0	(10,938,900)	0	0	0	(15,037,235)	(25,976,135)	775,102	(25,201,033)
Net profit for the period										57,020,390	57,020,390	188,226	57,208,616
Other changes in other compehensive income							(23,647)	214,469	1,570,608	37,020,390	1,761,430	(32,835)	1,728,595
Other changes in other compenensive income							(23,647)	214,469	1,570,606		1,761,430	(32,033)	1,720,393
Total changes in total comprehensive income	0	0	0	0	0	0	(23,647)	214,469	1,570,608	57,020,390	58,781,820	155,391	58,937,211
As at 30 September 2016	52,240,977	80,991,385	61,987,955	2,604,670	(2,604,670)	169,855,432	183,267	(529,295)	(9,242,139)	226,587,745	582,075,327	(948,491)	581,126,836

Report on the operations of the Petrol Group and the company Petrol d.d., Ljubljana in the first nine months of 2016

## Statement of changes in equity of Petrol d.d., Ljubljana

			Revenue reserves							
	Called-up			Reserves for		Other revenue	Fair value	Hedging	Retained	
(in EUR)	capital	Capital surplus	Legal reserves	own shares	Own shares	reserves	reserve	reserve	earnings	Total
As at 1 January 2015	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	164,637,720	40,740,061	(1,149,437)	20,552,919	419,763,508
Dividend payments for 2014	32,240,977	00,991,303	01,749,004	2,004,070	(2,004,070)	(3,567,778)	40,740,001	(1,149,457)	(20,552,919)	(24,120,697)
Transactions with owners	0	0	0	0	0	(3,567,778)	0	0	(20,552,919)	(24,120,697)
						(-,,			( -, ,,	( ) -, ,
Net profit for the period									32,040,698	32,040,698
Other changes in other compehensive income						1,785,294		696,557		2,481,851
Total changes in total comprehensive income	0	0	0	0	0	1,785,294	0	696,557	32,040,698	34,522,549
As at 30 September 2015	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	162,855,237	40,740,061	(452,881)	32,040,698	430,165,361
As at 1 January 2016	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	177,892,472	40,187,257	0	15,037,235	428,099,211
Dividend payments for 2015					, , , ,	(10,938,900)			(15,037,235)	(25,976,135)
Transactions with owners	0	0	0	0	0	(10,938,900)	0	0	(15,037,235)	(25,976,135)
Net profit for the period									38,719,371	38,719,371
Other changes in other compehensive income						2,318,999			,	2,318,999
Total changes in total comprehensive income	0	0	0	0	0	2,318,999	0	0	38,719,371	41,038,370
As at 30 September 2016	52,240,977	80,991,385	61,749,884	2,604,670	(2,604,670)	169,272,572	40,187,257	0	38,719,371	443,161,447



#### Cash flow statement of the Petrol Group and Petrol d.d., Ljubljana

	<b>-</b>		<b>5</b>			
	The Petrol 30 September	Group 30 September	Petrol o 30 September	d.d. 30 September		
(in EUR)	2016	2015	2016	2015		
Cash flows from operating activities						
Net west	E7 200 646	49, 402, 022	20 740 274	22.040.608		
Net profit Adjustment for:	57,208,616	48,492,022	38,719,371	32,040,698		
Corporate income tax	15,202,189	10,135,483	9,485,620	6,637,381		
Depreciation of property, plant and equipment and of investment property	29,131,586	29,253,351	19,384,960	20,015,947		
Amortisation of intangible assets	4,898,831	4,628,019	4,093,372	3,815,110		
(Gain)/loss on disposal of property, plant and equipment	(382,568)	105,375	(326,512)	146,311		
Impairment, write-down/(reversed impairment) of assets Revenue from assets under management	11,568,332 (49,050)	103,986 (49,050)	11,568,332 (49,050)	32,565 (49,050)		
Net (decrease in)/creation of provisions for employee post-employment	(40,000)	(40,000)	(40,000)	(40,000)		
and other long-term benefits	473,982	690	500,000	0		
Net (decrease in)/creation of other provisions and long-term deferred						
revenue	(1,076,430)	(314,573)	(1,036,589)	(293,962)		
Net goods shortages	895,575	(202,228)	1,049,101	(34,985)		
Net (decrease in)/creation of allowance for receivables  Net finance (income)/expense	(37,709) 11,122,331	4,407,142 15,072,080	(46,056) 10,879,881	2,449,124 13,680,998		
Share of profit of jointly controlled entities	(78,406)	(2,427,462)	-	-		
Share of profit of associates	(4,076,413)	(5,576,318)	-	-		
Finance income from dividends received from subsidiaries	-	-	0	(102,571)		
Finance income from dividends received from joint contolled entities	-	-	(150,000)	(150,000)		
Finance income from dividends received from associates	-	-	(2,726,368)	(2,298,990)		
Cash flow from operating activities berfore the changes in						
working capital	124,800,866	103,628,517	91,346,062	75,888,576		
Net (decrease in)/creation of other liabilities	723,079	(1,082,179)	364,499	(2,760,828)		
Net decrease in/(creation of) other assets	(2,950,290)	(1,627,475)	(3,452,810)	(2,528,452)		
Change in inventories	5,859,732	18,951,091	3,278,400	21,531,381		
Change in operating and other receivables	35,623,030	36,387,099	22,648,584	52,387,514		
Change in operating and other liabilities	(63,393,101)	(23,810,783)	(52,315,876)	(30,052,072)		
Cash generated from operating activities	100,663,316	132,446,270	61,868,859	114,466,122		
Interest paid	(13,868,494)	(16,992,913)	(12,424,300)	(15,058,829)		
Taxes paid	(4,876,586)	(5,265,669)	(3,213,959)	(4,137,887)		
Net cash from (used in) operating activities	81,918,236	110,187,688	46,230,600	95,269,406		
Cash flows from investing activities						
Payments for investments in subsidiaries Receipts from investments in subsidiaries	(39,138) 802,352	0	(9,659,623) 27,352	(17,198,281) 0		
Payments for investments in jointly controlled entities	002,332	(1)	0	(1)		
Payments for investments in associates	(2,500)	(11,963,444)	0	0		
Receipts from investments in associates	2,850,000	0	2,850,000	0		
Receipts from intangible assets	295,568	90,872	0	0		
Payments for intangible assets	(2,033,490)	(6,787,085)	(1,380,303)	(5,903,077)		
Receipts from property, plant and equipment Payments for property, plant and equipment	4,054,985 (54,751,725)	480,896 (23,644,556)	2,059,371 (20,935,053)	400,463 (15,837,140)		
Receipts from financial assets available-for-sale	77,646	254,026	77,646	254,026		
Payments for financial assets available-for-sale	(1,163,555)	(119,760)	(1,163,555)	(119,760)		
Receipts from financial assets held for trading	0	1,648,209	0	1,648,050		
Receipts from loans granted	7,908,933	13,958,780	26,433,665	20,853,272		
Payments for loans granted	(4,221,548)	(13,457,649)	(46,577,463)	(17,021,063)		
Interest received	2,827,311	3,347,578	2,696,651	2,919,396		
Dividends received from subsidiaries  Dividends received from jointly controlled entities	2,150,000	1,900,000	0 150,000	102,571 150,000		
Dividends received from associates	3,215,883	2,698,577	2,726,368	2,298,990		
Dividends received from others	0	37,155	0	37,155		
Net cash from (used in) investing activities	(38,029,278)	(31,556,402)	(42,694,943)	(27,415,399)		
Cash flows from financing activities						
Proceeds from bonds issued	715,354	711,301	715,354	711,301		
Payments for bonds issued	(21,262,000)	0	(21,262,000)	0		
Proceeds from borrowings	533,237,105	365,215,792	741,692,165	621,566,387		
Repayment of borrowings	(540,904,925)	(397,068,917)	(716,454,669)	(666,264,179)		
Dividends paid to shareholders	(25,873,421)	(24,002,604)	(25,873,421)	(24,002,604)		
Net cash from (used in) financing activities	(54,087,887)	(55,144,428)	(21,182,571)	(67,989,095)		
Increase/(decrease) in cash and cash equivalents	(10,198,929)	23,486,858	(17,646,914)	(135,088)		
Changes in cash and cash equivalents						
At the beginning of the year	34,350,350	58,573,381	26,994,577	52,592,296		
Foreign exchange differences	49,284	(69,710)	0	0		
Cash acquired through mergers by absorption	0	0	797,606	0		
Cash acquired through acquisition of companies Increase/(decrease)	27,669 (10,198,929)	664,051 23,486,858	0 (17,646,914)	(435,099)		
At the end of the period	24,228,374	82,654,580	10,145,269	(135,088) <b>52,457,208</b>		



#### Notes to the financial statements

#### Reporting entity

Petrol d.d., Ljubljana (hereinafter the "Company") is a company domiciled in Slovenia. The address of the Company's registered office is Dunajska cesta 50, 1527 Ljubljana. Below we present consolidated financial statements of the Group for the period ended 30 September 2016 and separate financial statements of the company Petrol d.d., Ljubljana for the period ended 30 September 2016. The consolidated financial statements comprise the Company and its subsidiaries and the Group's interests in associates and jointly controlled entities (together referred to as the "Group"). A more detailed overview of the Group's structure is presented in the chapter Organisational structure of the Petrol Group in Appendix 1 of this report.

#### **Basis of preparation**

#### a. Statement of compliance

The Company's management approved the Company's financial statements and the Group's consolidated financial statements on 7 November 2016.

The financial statements of Petrol d.d., Ljubljana and consolidated financial statements of the Petrol Group have been prepared in accordance with IAS 34 – Interim financial reporting and should be read in conjunction with the Group's annual financial statements as at 31 December 2015.

The financial statements for the period from January – September 2016 are prepared based on the same accounting policies used for the preparation of financial statements for the year ended 31 December 2015.

#### b. Basis of measurement

The consolidated and separate financial statements have been prepared on the historical cost basis except for the following assets and liabilities that are carried at fair value:

- derivative financial instruments,
- financial assets at fair value through profit or loss,
- financial assets available-for-sale.

#### c. Functional and presentation currency

These financial statements are presented in euros (EUR) without cents, the euro also being the Company's functional currency. Due to rounding, some immaterial differences may arise as concerns the sums presented in tables.

#### d. Use of estimates and judgements

Preparation of financial statements requires management to make estimates, judgements and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities on the date of financial statements, and the reported amounts of revenue and expenses in the reporting period.

Estimates and assumptions are used in the following judgements:

- estimating useful lives of depreciable assets,



- estimating the fair value of financial assets available-for-sale,
- estimating the fair value of financial assets at fair value through profit or loss,
- estimating the fair value of derivative financial instruments,
- estimating the influence in jointly controlled entities,
- estimating the provisions for litigation,
- estimating the provisions for employee post-employment and other long-term benefits,
- asset impairment testing (investment property, goodwill, investments in subsidiaries, investments in jointly controlled entities and associates, financial assets available-for-sale, financial receivables, inventories)
- assessing the possibility of using deferred tax assets, etc.

Because estimates are subject to subjective judgments and a certain degree of uncertainty, actual results might differ from the estimates.

Estimates are reviewed regularly. Changes in accounting estimates are recognised in the period in which the estimates are changed if a change affects that period only. If a change affects future periods, they are recognised in the period of the change and in any future periods.

#### Notes to individual items in the financial statements

#### 1. Segment reporting

Because the financial report consists of the financial statements and the accompanying notes of the Group as well as of the Company, only the Group's operating segments have been disclosed.

An operating segment is a component of the Group that engages in business activities from which it earns revenues and incurs expenses that relate to transactions with any of the Group's other components. The operating results of operating segments are reviewed regularly by the management to make decisions about resources to be allocated to a segment and assess the performance of the Group.

The management monitors information on two levels: on the micro level, in which case individual units are monitored, and on the macro level, where information is monitored only in terms of certain key information that can be used to make comparisons with similar companies in Europe. Given the enormous amount of information and their sensitivity on the micro level, the Group only discloses macro-level information in its annual report.

The Group thus uses the following segments in the preparation and presentation of the financial statements:

- sales,
- energy and environmental systems.

#### Sales consist of:

- retail and wholesale of oil and petroleum products,
- retail and wholesale of merchandise,
- sales of liquefied petroleum gas (LPG),
- sales of natural gas,
- sales of electricity,
- trading with electricity and natural gas.



# Energy and environmental systems consist of:

- distribution of natural gas,
- other services (energy solutions, environmental solutions, biomass production, district heating, generation of electricity).

# The Group's operating segments in the period 1-9 2015:

				Statement of profit or loss/
		Energy and		Statement of
		environmental		financial
(in EUR)	Sales	systems	Total	position
Sales revenue	3,163,600,871	37,707,566	3,201,308,437	
Revenue from subsidiaries	(357,697,465)	(510,074)	(358,207,539)	
Sales revenue	2,805,903,406	37,197,492	2,843,100,898	2,843,100,898
Net profit for the year	47,740,016	752,006	48,492,022	48,492,022
Interest income *	2,457,868	680,228	3,138,096	3,138,096
Interest expense *	(12,693,595)	(3,513,017)	(16,206,612)	(16,206,612)
Depreciation of property, plant and equipment, depreciation				
of investment property, amortisation of intangible assets	(26,277,468)	(7,603,902)	(33,881,370)	(33,881,370)
Share of profit of equity accounted investees	5,362,619	2,641,161	8,003,780	8,003,780
Total assets	1,307,839,457	215,875,786	1,523,715,243	1,523,715,243
Equity accounted investments	119,505,999	48,865,913	168,371,912	168,371,912
Property, plant and equipment, intangible assets and				
investment property	636,276,719	160,300,834	796,577,553	796,577,553
Other assets	552,056,738	6,709,040	558,765,778	558,765,778
Current and non-current operating and financial liabilities	822,903,239	135,830,803	958,734,042	958,734,042
Current and non-current operating and financial liabilities	822,903,239	135,830,803	958,734,042	958,734,042

<sup>\*</sup> Interest income and expenses are estimated based on a segment's share of investments and assets in total investments and assets.

#### The Group's operating segments in the period 1-9 2016:

			Statement of profit or loss/
	Energy and		Statement of
	environmental		financial
Sales	systems	Total	position
2,980,342,835	38,292,980	3,018,635,815	
(308,834,389)	(299,169)	(309, 133, 558)	
2,671,508,447	37,993,810	2,709,502,257	2,709,502,257
54,087,249	3,121,367	57,208,616	57,208,616
2,227,767	638,012	2,865,779	2,865,779
(10,947,891)	(3,135,379)	(14,083,270)	(14,083,270)
(26,001,506)	(8,028,911)	(34,030,417)	(34,030,417)
2,008,487	2,146,332	4,154,819	4,154,819
1,206,349,836	222,772,828	1,429,122,664	1,429,122,664
117,070,503	49,242,786	166,313,289	166,313,289
639,734,450	167,499,416	807,233,866	807,233,866
449,544,883	6,030,626	455,575,509	455,575,509
680,353,639	125,638,765	805,992,404	805,992,404
	2,980,342,835 (308,834,389) 2,671,508,447 54,087,249 2,227,767 (10,947,891) (26,001,506) 2,008,487 1,206,349,836 117,070,503 639,734,450 449,544,883	Sales         systems           2,980,342,835         38,292,980           (308,834,389)         (299,169)           2,671,508,447         37,993,810           54,087,249         3,121,367           2,227,767         638,012           (10,947,891)         (3,135,379)           (26,001,506)         (8,028,911)           2,008,487         2,146,332           1,206,349,836         222,772,828           117,070,503         49,242,786           639,734,450         167,499,416           449,544,883         6,030,626	sales         environmental systems         Total           2,980,342,835         38,292,980         3,018,635,815           (308,834,389)         (299,169)         (309,133,558)           2,671,508,447         37,993,810         2,709,502,257           54,087,249         3,121,367         57,208,616           2,227,767         638,012         2,865,779           (10,947,891)         (3,135,379)         (14,083,270)           (26,001,506)         (8,028,911)         (34,030,417)           2,008,487         2,146,332         4,154,819           1,206,349,836         222,772,828         1,429,122,664           117,070,503         49,242,786         166,313,289           639,734,450         167,499,416         807,233,866           449,544,883         6,030,626         455,575,509

<sup>\*</sup> Interest income and expenses are estimated based on a segment's share of investments and assets in total investments and assets.



# 2. Other revenue

	The Petrol Group		Petrol d	.d.
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015
Utilisation of environmental provisions	992,210	1,044,755	986,881	1,044,755
Gain on disposal of fixed assets	585,305	129,504	440,198	82,929
Compensation, litigation proceeds and contractual penalties				
received	489,314	233,743	424,835	52,016
Reversal of accrued costs, expenses	351,234	317,867	281,195	115,593
Compensation received from insurance companies	275,525	113,913	116,328	52,070
Other revenue	1,080,859	1,626,725	585,149	932,139
Total other revenue	3,774,447	3,466,507	2,834,586	2,279,502

# 3. Costs of material

	The Petrol (	Group	Petrol d.d.		
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015	
Costs of energy	13,279,003	13,589,385	6,165,228	4,759,066	
Costs of consumables	5,627,116	6,091,294	4,429,491	5,306,202	
Write-off of small tools	218,744	139,871	39,264	42,730	
Other costs of materials	437,240	413,146	287,849	264,957	
Total costs of materials	19,562,103	20,233,696	10,921,832	10,372,955	

# 4. Costs of services

	The Petrol Group		Petrol d.d.	
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015
Costs of service station managers	23,162,883	21,783,747	23,162,883	22,206,653
Costs of transport services	20,558,928	19,930,069	17,558,879	17,815,753
Costs of fixed-asset maintenance services	8,677,168	7,643,113	6,344,847	7,132,598
Lease payments	7,056,117	6,495,444	2,798,773	2,618,269
Costs of professional services	5,243,772	4,739,414	4,905,973	4,180,379
Costs of payment transactions and bank services	4,995,520	5,913,504	3,707,474	4,395,629
Contributions for operations at motorway service areas	4,028,826	3,864,437	3,007,815	2,949,067
Costs of fairs, advertising and entertainment	3,892,630	2,789,228	2,934,416	2,100,835
Costs of insurance premiums	2,777,076	3,079,531	1,858,805	2,200,935
Costs of fire protection and physical and technical security	1,412,734	1,215,624	1,110,019	931,155
Fees for the building site use	1,327,716	1,358,375	1,212,605	1,241,032
Outsourcing costs	1,217,697	797,584	678,062	131,474
Costs of environmental protection services	1,008,480	1,293,067	624,829	940,987
Property management	985,797	851,837	1,017,094	1,130,046
Reimbursement of work-related costs to employees	658,955	610,005	325,564	355,972
Concession charges	628,563	619,828	378,648	333,951
Membership fees	247,987	303,317	162,644	160,094
Other costs of services	2,798,741	2,271,273	1,909,491	1,738,890
Total costs of services	90,679,590	85,559,397	73,698,821	72,563,719



# 5. Labour costs

	The Petrol Group		Petrol d.d.	
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015
Salaries	35,900,525	34,410,238	24,217,858	22,519,251
Costs of other insurance	3,618,438	3,555,332	1,927,411	1,820,783
Costs of pension insurance	3,022,077	2,927,275	2,351,875	2,202,444
Transport allowance	1,841,022	1,764,202	1,116,468	1,036,645
Meal allowance	1,538,711	1,433,202	1,054,306	981,706
Annual leave allowance	1,298,593	1,252,563	962,145	869,668
Supplementary pension insurance	720,811	703,256	655,018	619,941
Other allowances and reimbursements	2,374,302	2,208,562	2,061,375	1,635,131
Total labour costs	50,314,479	48,254,630	34,346,458	31,685,569

# 6. Depreciation and amortisation

	The Petrol	The Petrol Group		Petrol d.d.		
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015		
Amortisation of intangible assets	4,898,831	4,628,019	4,093,372	3,815,110		
Depreciation of property, plant and equipment	28,316,368	28,692,220	18,602,486	19,433,420		
Depreciation of investment property	815,218	561,131	782,474	582,526		
Total depreciation and amortisation	34,030,417	33,881,370	23,478,332	23,831,056		

#### 7. Other costs

	The Petrol Group		Petrol d.d.		
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015	
Disposals/impairment of assets	11,771,069	234,879	11,682,018	229,240	
Sponsorships and donations	1,158,045	1,126,426	1,082,254	1,063,265	
Environmental charges and charges unrelated to operations	770,840	721,370	5,460	112,756	
Other costs	752,625	1,073,863	218,661	415,853	
Total other costs	14,452,579	3,156,538	12,988,393	1,821,114	

# 8. Other financial income and expenses

	The Petrol Group		Petrol d.d.	
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015
Foreign exchange differences	10,955,504	12,022,722	7,739,398	8,273,681
Gain on derivatives	12,373,393	23,057,523	12,013,023	22,854,599
Interest income	2,865,779	3,138,096	2,455,652	2,344,999
Allowances for receivables reversed and bad debt recovered	709,006	1,751,339	176,217	20,416
Other finance income	3,050,327	619,948	2,635,860	620,232
Total other finance income	29,954,009	40,589,628	25,020,150	34,113,928
Foreign exchange differences	(7,938,003)	(22,803,329)	(5,235,306)	(19,272,982)
Loss on derivatives	(13,380,233)	(12,690,377)	(12,572,541)	(12,062,642)
Interest expense	(14,083,270)	(16,206,612)	(13,370,619)	(14,442,925)
Allowance for opertaing receivables	(671,297)	(6,158,478)	(130, 194)	(2,469,827)
Other finance expenses	(2,625,298)	(1,428,448)	(2,600,743)	(1,403,655)
Total other finance expenses	(38,698,101)	(59,287,244)	(33,909,403)	(49,652,031)
	(2	(42 45)	(2 222 272)	(, = === , ==)
Net finance expense	(8,744,092)	(18,697,616)	(8,889,253)	(15,538,103)



# 9. Earnings per share

	The Petro	l Group	Petrol d.d.		
	30 September	30 September	30 September	30 September	
(in EUR)	2016	2015	2016	2015	
Net profit (in EUR)	57,208,616	48,492,022	38,719,371	32,040,698	
Number of shares issued	2,086,301	2,086,301	2,086,301	2,086,301	
Number of own shares at the beginning of the period	24,703	24,703	24,703	24,703	
Number of own shares at the end of the period	24,703	24,703	24,703	24,703	
Weighted average number of ordinary shares issued	2,061,598	2,061,598	2,061,598	2,061,598	
Diluted average number of ordinary shares	2,061,598	2,061,598	2,061,598	2,061,598	
Basic and diluted earnings per share (EUR/share)	27.75	23.52	18.78	15.54	

Basic earnings per share are calculated by dividing the owners' net profit by the weighted average number of ordinary shares, excluding ordinary shares owned by the Company. The Group and the Company have no potential dilutive ordinary shares, so the basic and diluted earnings per share are identical.



# 10. Intangible assets

# Intangible assets of the Petrol Group

		Right to use concession		Ongoing	
(in EUR)	Software	infrastructure	Goodwill	investments	Total
Cost					
As at 1 January 2015	15,181,030	93,066,746	106,326,905	2,133,952	216,708,633
New acquisitions	17,435	31	0	6,787,462	6,804,928
Disposals/Impairments	(12,927)	(120,976)	0	(70,474)	(204,377)
Transfer from ongoing investments	1,656,134	4,493,481	0	(6,149,615)	0
Foreign exchange differences	427	10,347	28,024	(110)	38,688
As at 30 September 2015	16,842,099	97,449,629	106,354,929	2,701,215	223,347,872
Accumulated amortisation					
As at 1 January 2015	(7,842,119)	(28,195,383)	0	0	(36,037,502)
Amortisation	(1,619,908)	(3,008,112)	0	0	(4,628,020)
Disposals/Impairments	15,827	26,764	0	0	42,591
Foreign exchange differences	(296)	(1,487)	0	0	(1,783)
As at 30 September 2015	(9,446,496)	(31,178,218)	0	0	(40,624,715)
Net carrying amount as at 1 January 2015	7,338,911	64,871,363	106,326,905	2,133,952	180,671,131
Net carrying amount as at 30 September 2015	7,395,603	66,271,411	106,354,929	2,701,215	182,723,158

		Right to use concession		Ongoing	
(in EUR)	Software	infrastructure	Goodwill	investments	Total
Cost					
As at 1 January 2016	17,558,277	100,766,397	106,364,856	2,784,983	227,474,513
New acquisitions as a result of control obtained	0	0	353,762	175,946	529,708
New acquisitions	0	0	0	2,033,490	2,033,490
Disposals/Impairments	(327,853)	(59,048)	0	(2,176)	(389,077)
Transfer from ongoing investments	1,274,758	2,419,744	0	(3,694,502)	0
Foreign exchange differences	401	123,983	210,466	2,558	337,408
As at 30 September 2016	18,505,583	103,251,076	106,929,084	1,300,299	229,986,042
Accumulated amortisation					
As at 1 January 2016	(10,013,651)	(33,065,916)	0	0	(43,079,567)
Amortisation	(1,811,225)	(3,087,606)	0	0	(4,898,831)
Disposals/Impairments	93,509	0	0	0	93,509
Foreign exchange differences	(738)	(31,095)	0	0	(31,833)
As at 30 September 2016	(11,732,105)	(36,184,617)	0	0	(47,916,722)
Net carrying amount as at 1 January 2016	7,544,626	67,700,481	106,364,856	2,784,983	184,394,946
Net carrying amount as at 30 September 2016	6,773,478	67,066,459	106,929,084	1,300,299	182,069,320



# Intangible assets of Petrol d.d., Ljubljana

		Right to use concession		Ongoing	
(in EUR)	Software	infrastructure	Goodwill	investments	Total
Cost					
As at 1 January 2015	14,542,073	72,057,793	85,614,936	2,056,000	174,270,802
New acquisitions as a result of merger by absorption	332,103	0	3,872,135	0	4,204,238
New acquisitions	17,355	0	0	5,885,722	5,903,077
Disposals/Impairments	(28,314)	(1,362)	0	0	(29,676)
Transfer from ongoing investments	1,612,544	3,663,817	0	(5,276,361)	0
As at 30 September 2015	16,475,761	75,720,248	89,487,071	2,665,361	184,348,442
Accumulated amortisation					
As at 1 January 2015	(7,529,001)	(22,619,776)	0	0	(30,148,777)
New acquisitions as a result of merger by absorption	(84,385)	(22,619,776)	0	0	(84,385)
Amortisation	(1,593,230)	(2,221,880)	0	0	(3,815,110)
Disposals/Impairments	28,314	(2,221,880)	0	0	(3,613,110)
As at 30 September 2015	(9,178,302)	(24,840,702)	0	0	(34,019,004)
As at 50 deptember 2015	(3,170,002)	(24,040,702)			(04,010,004)
Net carrying amount as at 1 January 2015	7,013,072	49,438,017	85,614,936	2,056,000	144,122,025
Net carrying amount as at 30 September 2015	7,297,459	50,879,546	89,487,071	2,665,361	150 220 427
Net carrying amount as at 30 September 2015	7,297,459	50,679,546	09,407,071	2,000,301	150,329,437
		Diaht to use			
		Right to use		0	
(in EUD)	Software	concession	Coodwill	Ongoing	Total
(in EUR)	Software	_	Goodwill	Ongoing investments	Total
Cost		concession infrastructure		investments	
Cost As at 1 January 2016	17,195,771	concession infrastructure 76,884,824	89,487,071	2,777,483	186,345,149
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption	<b>17,195,771</b> 4,638	concession infrastructure  76,884,824	<b>89,487,071</b> 0	2,777,483 0	<b>186,345,149</b> 4,638
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions	<b>17,195,771</b> 4,638 0	concession infrastructure  76,884,824  0 0	<b>89,487,071</b> 0 0	2,777,483 0 1,614,647	<b>186,345,149</b> 4,638 1,614,647
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments	<b>17,195,771</b> 4,638 0 (327,703)	concession infrastructure  76,884,824  0 0 0 0	89,487,071 0 0	2,777,483 0 1,614,647 0	186,345,149 4,638 1,614,647 (327,703)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments	17,195,771 4,638 0 (327,703) 999,705	76,884,824 0 0 0 2,279,447	89,487,071 0 0 0	2,777,483 0 1,614,647 0 (3,279,152)	186,345,149 4,638 1,614,647 (327,703) 0
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments	<b>17,195,771</b> 4,638 0 (327,703)	concession infrastructure  76,884,824  0 0 0 0	89,487,071 0 0	2,777,483 0 1,614,647 0	186,345,149 4,638 1,614,647 (327,703)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments	17,195,771 4,638 0 (327,703) 999,705	76,884,824 0 0 0 2,279,447	89,487,071 0 0 0	2,777,483 0 1,614,647 0 (3,279,152)	186,345,149 4,638 1,614,647 (327,703) 0
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016 Accumulated amortisation	17,195,771 4,638 0 (327,703) 999,705 17,872,411	76,884,824 0 0 0 2,279,447 79,164,271	89,487,071 0 0 0 0 0 89,487,071	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016 Accumulated amortisation As at 1 January 2016	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942)	76,884,824 0 0 0 2,279,447	89,487,071 0 0 0 0 0 89,487,071	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016 Accumulated amortisation As at 1 January 2016 New acquisitions as a result of merger by absorption	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942) (4,638)	76,884,824  0 0 0 2,279,447 79,164,271  (26,514,722) 0	89,487,071 0 0 0 0 0 89,487,071	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731 (36,253,664) (4,638)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016  Accumulated amortisation As at 1 January 2016 New acquisitions as a result of merger by absorption Amortisation	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942) (4,638) (1,770,045)	76,884,824 0 0 0 2,279,447 79,164,271 (26,514,722)	89,487,071 0 0 0 0 0 89,487,071 <b>0</b> 0 0	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978 0 0 0	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731 (36,253,664) (4,638) (4,093,372)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016 Accumulated amortisation As at 1 January 2016 New acquisitions as a result of merger by absorption	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942) (4,638)	concession infrastructure  76,884,824 0 0 0 2,279,447 79,164,271  (26,514,722) 0 (2,323,327)	89,487,071 0 0 0 0 0 89,487,071	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731 (36,253,664) (4,638)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016  Accumulated amortisation As at 1 January 2016 New acquisitions as a result of merger by absorption Amortisation Disposals/Impairments As at 30 September 2016	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942) (4,638) (1,770,045) 93,359 (11,420,266)	concession infrastructure  76,884,824 0 0 2,279,447 79,164,271  (26,514,722) 0 (2,323,327) 0 (28,838,049)	89,487,071 0 0 0 0 89,487,071 0 0 0 0	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978 0 0 0 0 0	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731 (36,253,664) (4,638) (4,093,372) 93,359 (40,258,315)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments As at 30 September 2016  Accumulated amortisation As at 1 January 2016 New acquisitions as a result of merger by absorption Amortisation Disposals/Impairments	17,195,771 4,638 0 (327,703) 999,705 17,872,411 (9,738,942) (4,638) (1,770,045) 93,359	concession infrastructure  76,884,824 0 0 2,279,447 79,164,271  (26,514,722) 0 (2,323,327) 0	89,487,071 0 0 0 0 0 89,487,071 0 0 0	2,777,483 0 1,614,647 0 (3,279,152) 1,112,978 0 0 0 0	186,345,149 4,638 1,614,647 (327,703) 0 187,636,731 (36,253,664) (4,638) (4,093,372) 93,359



# 11. Property, plant and equipment

# Property, plant and equipment of Petrol Group

					Ongoing	
(in EUR)	Land	Buildings	Plant	Equipment	investments	Total
Cost						
As at 1 January 2015	219,902,431	596,237,718	39,339,159	177,117,817	25,026,435	1,057,623,560
New acquistions	0	0	0	0	20,876,020	20,876,020
Disposals/Impairments	(92,295)	(253,784)	(336,256)	(2,676,020)	(306,066)	(3,664,421)
Transfer between assets categories	0	8,425,156	(8,425,156)	0	0	0
Transfer from ongoing investments	1,631,161	8,932,371	1,168,146	11,618,105	(23,349,783)	0
Transfer to investment property	(12)	(166,118)	0	0	0	(166,130)
Transfer from investment property	13,690	561,061	0	0	0	574,751
Foreign exchange differences	162,624	314,285	674	60,032	22,269	559,884
As at 30 September 2015	221,617,599	614,050,689	31,746,567	186,119,934	22,268,875	1,075,803,664
Accumulated depreciation						
As at 1 January 2015	0	(316,805,561)	(16,050,331)	(114,860,489)	0	(447,716,380)
Depreciation	0	(17,155,494)	(1,326,772)	(10,209,957)	0	(28,692,223)
Disposals/Impairments	0	198,407	328,288	2,468,337	0	2,995,032
Transfer between assets categories	0	(528,510)	528,510	0	0	0
Transfer to investment property	0	81,231	0	0	0	81,231
Transfer from investment property	0	(525, 179)	0	0	0	(525,179)
Foreign exchange differences	0	(79,106)	(367)	(34,184)	0	(113,657)
As at 30 September 2015	0	(334,814,212)	(16,520,672)	(122,636,293)	0	(473,971,176)
Net carrying amount as at 1 January 2015	219,902,431	279,432,157	23,288,828	62,257,328	25,026,435	609,907,179
Net carrying amount as at 30 September 2015	221,617,599	279,236,477	15,225,895	63,483,641	22,268,875	601,832,487

					Ongoing	
(in EUR)	Land	Buildings	Plant	Equipment	investments	Total
Cost						
As at 1 January 2016	216,889,113	623,589,973	33,914,127	187,871,229	20,809,482	1,083,073,924
New acquistions as a result of control obtained	52,855	292,691	0	1,651,665	276,100	2,273,311
New acquistions	0	0	0	0	45,572,040	45,572,040
Disposals/Impairments	(12,566,104)	(2,915,366)	(44,944)	(4,599,218)	(239,231)	(20, 364, 863)
Transfer from ongoing investments	1,876,014	13,114,483	1,002,365	8,237,520	(24,230,382)	0
Transfer to investment property	(82,527)	(9,662,774)	0	0	0	(9,745,301)
Transfer from investment property	513,304	2,611,013	0	0	0	3,124,317
Foreign exchange differences	844,353	1,230,592	(1,247)	381,080	55,493	2,510,271
As at 30 September 2016	207,527,008	628,260,612	34,870,301	193,542,276	42,243,502	1,106,443,699
Accumulated depreciation						
As at 1 January 2016	0	(340,685,347)	(16,767,864)	(121,555,001)	0	(479,008,211)
New acquistions as a result of control obtained	0	(75,368)	0	(850,383)	0	(925,751)
Depreciation	0	(17,203,370)	(1,415,230)	(9,697,768)	0	(28,316,368)
Disposals/Impairments	0	1,193,398	44,944	3,953,498	0	5,191,840
Transfer to investment property	0	4,609,731	0	0	0	4,609,731
Transfer from investment property	0	(1,510,534)	0	0	0	(1,510,534)
Foreign exchange differences	0	(439,220)	1,145	(267,092)	0	(705, 167)
As at 30 September 2016	0	(354,110,710)	(18,137,005)	(128,416,746)	0	(500,664,460)
Net carrying amount as at 1 January 2016	216,889,113	282,904,626	17,146,263	66,316,228	20,809,482	604,065,712
Net carrying amount as at 30 September 2016	207,527,008	274,149,902	16,733,296	65,125,530	42,243,502	605,779,238



# Property, plant and equipment of Petrol d.d., Ljubljana

(in EUR)	Land	Buildings	Equipment	Ongoing investments	Total
Cost					
As at 1 January 2015	115,656,507	462,082,217	151,350,681	18,170,031	747,259,436
New acquisitions as a result of merger by absorption	447,040	1,372,652	12,042,322	0	13,862,014
New acquisitions	0	0	7,398	9,682,846	9,690,244
Disposals/Impairments	(92,295)	(74,697)	(2,100,551)	(302,384)	(2,569,927)
Transfer from ongoing investments	837,850	6,018,421	9,590,173	(16,446,444)	0
Transfer to investment property	(12)	(166,117)	0	0	(166,129)
Transfer from investment property	13,690	561,061	0	0	574,751
As at 30 September 2015	116,862,780	469,793,537	170,890,023	11,104,049	768,650,389
Accumulated depreciation					
As at 1 January 2015	0	(306,530,749)	(110,918,237)	0	(417,448,986)
New acquisitions as a result of merger by absorption	0	(461,488)	(3,495,705)	0	(3,957,193)
Depreciation	0	(11,677,829)	(7,755,591)	0	(19,433,420)
Disposals/Impairments	0	62,521	1,960,885	0	2,023,406
Transfer to investment property	0	81,231	0	0	81,231
Transfer from investment property	0	(525,179)	0	0	(525,179)
As at 30 September 2015	0	(319,051,493)	(120,208,648)	0	(439,260,141)
Net carrying amount as at 1 January 2015	115,656,507	155,551,468	40,432,444	18,170,031	329,810,450
Net carrying amount as at 30 September 2015	116,862,780	150,742,044	50,681,375	11,104,049	329,390,248
(in EUR)	Land	Buildings	Equipment	Ongoing investments	Total
(in EUR)	Land	Buildings	Equipment	Ongoing investments	Total
Cost				investments	
	Land 112,235,559 0	Buildings 471,001,295 4,962	Equipment 169,633,896 1,620,367		Total 768,770,944 1,652,766
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption	112,235,559	471,001,295	169,633,896	15,900,194 27,437	<b>768,770,944</b> 1,652,766
Cost As at 1 January 2016	<b>112,235,559</b> 0	<b>471,001,295</b> 4,962	<b>169,633,896</b> 1,620,367	15,900,194	768,770,944
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions	<b>112,235,559</b> 0 0	<b>471,001,295</b> 4,962 0	<b>169,633,896</b> 1,620,367 0	15,900,194 27,437 11,606,051	<b>768,770,944</b> 1,652,766 11,606,051
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments	112,235,559 0 0 (12,088,306) 666,413	471,001,295 4,962 0 (644,194) 9,338,127	<b>169,633,896</b> 1,620,367 0 (3,817,337)	15,900,194 27,437 11,606,051 (239,231)	<b>768,770,944</b> 1,652,766 11,606,051 (16,789,068)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments	112,235,559 0 0 (12,088,306)	<b>471,001,295</b> 4,962 0 (644,194)	<b>169,633,896</b> 1,620,367 0 (3,817,337) 6,027,046	15,900,194 27,437 11,606,051 (239,231) (16,031,586)	<b>768,770,944</b> 1,652,766 11,606,051 (16,789,068) 0
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property	112,235,559 0 0 (12,088,306) 666,413 (82,527)	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464)	169,633,896 1,620,367 0 (3,817,337) 6,027,046	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0	<b>768,770,944</b> 1,652,766 11,606,051 (16,789,068) 0 (7,909,991)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0	<b>768,770,944</b> 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016 Accumulated depreciation	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864)	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972 (118,839,077)	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 111,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016 Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459)	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972 (118,839,077) (1,301,613)	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption Depreciation	112,235,559 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443 0 0 0	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459) (11,437,705)	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972 (118,839,077) (1,301,613) (7,164,781)	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072) (18,602,486)
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption Depreciation Disposals/Impairments	112,235,559 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443 0 0 0 0	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459) (11,437,705) 337,590	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972 (118,839,077) (1,301,613) (7,164,781) 3,218,620	investments  15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865  0 0 0 0	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072) (18,602,486) 3,556,210
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption Depreciation Disposals/Impairments Transfer to investment property	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443 0 0 0 0 0	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459) (11,437,705) 337,590 3,523,813	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 173,463,972 (118,839,077) (1,301,613) (7,164,781) 3,218,620 0	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072) (18,602,486) 3,556,210 3,556,210 3,523,813
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption Depreciation Disposals/Impairments	112,235,559 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443 0 0 0 0	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459) (11,437,705) 337,590	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 0 173,463,972 (118,839,077) (1,301,613) (7,164,781) 3,218,620	investments  15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865  0 0 0 0	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072) (18,602,486) 3,556,210
Cost As at 1 January 2016 New acquisitions as a result of merger by absorption New acquisitions Disposals/Impairments Transfer from ongoing investments Transfer to investment property Transfer from investment property As at 30 September 2016  Accumulated depreciation As at 1 January 2016 New acquisitions as a result of merger by absorption Depreciation Disposals/Impairments Transfer to investment property Transfer from investment property	112,235,559 0 0 (12,088,306) 666,413 (82,527) 513,304 101,244,443 0 0 0 0 0 0	471,001,295 4,962 0 (644,194) 9,338,127 (7,827,464) 2,451,389 474,324,114 (322,982,864) (1,459) (11,437,705) 337,590 3,523,813 (1,449,572)	169,633,896 1,620,367 0 (3,817,337) 6,027,046 0 173,463,972 (118,839,077) (1,301,613) (7,164,781) 3,218,620 0	15,900,194 27,437 11,606,051 (239,231) (16,031,586) 0 0 11,262,865	768,770,944 1,652,766 11,606,051 (16,789,068) 0 (7,909,991) 2,964,693 760,295,393 (441,821,941) (1,303,072) (18,602,486) 3,556,210 3,523,813 (1,449,572)



#### 12. Investment in subsidiaries

Investments in subsidiaries are eliminated from the Group's financial statements during consolidation.

	Petrol d.d.			
	30 September	30 September		
(in EUR)	2016	2015		
As at 1 January	286,097,454	284,269,540		
New acquisitions	9,659,623	15,110,162		
Merger by absorption	(755,579)	(6,824,403)		
As at 30 September	295,001,498	292,555,299		

# 13. Investments in jointly controlled entities

	The Petro	l Group	Petrol d.d.		
	30 September	30 September	30 September	30 September	
(in EUR)	2016	2015	2016	2015	
As at 1 January	50,451,020	50,064,833	2,512,140	4,081,683	
Attributed profit	78,406	2,427,462	0	0	
Dividends received	(2,150,000)	(1,900,000)	0	0	
New acquisitions	0	1	0	1	
Attribution of changes in the equity of jointly controlled					
entities	0	8,956	0	0	
As at 30 September	48,379,426	50,601,252	2,512,140	4,081,684	

#### 14. Investments in associates

	The Petrol Group		Petrol	d.d.
	30 September	30 September	30 September	30 September
(in EUR)	2016	2015	2016	2015
As at 1 January	117,494,379	103,592,923	53,206,341	53,206,341
Attributed profit	4,076,413	5,576,318	0	0
Dividends received	(3,215,883)	(2,698,578)	0	0
New acquisitions	2,500	11,299,997	0	0
Disposals	(399,899)	0	(353,801)	0
Attributed changes in the equity of associates	(23,647)	0	0	0
As at 30 September	117,933,863	117,770,660	52,852,540	53,206,341

# 15. Financial assets available for sale

	The Petro	I Group	Petrol d.d.	
	30 September	30 September	30 September	30 September
(in EUR)	2016	2015	2016	2015
As at 1 January	1,764,945	1,645,185	1,685,902	1,515,239
New acquisitions as a result of merger by absorption	0	0	0	50,903
New acquisitions	1,163,555	119,760	1,163,555	119,760
Disposals	(77,512)	0	(77,512)	0
				_
As at 30 September	2,850,989	1,764,945	2,771,945	1,685,902



# 16. Inventories

The Petroi	Petroi Group Petroi a.a.		
30 September	31 December	30 September	31 December
2016	2015	2016	2015
2,564,759	1,910,100	1,804,910	239,617
82,232,444	89,571,968	66,563,654	72,524,780
50,280,753	57,125,464	39,830,705	45,604,615
4,547,751	3,947,003	3,871,776	3,259,146
27,403,940	28,499,501	22,861,173	23,661,019
84,797,203	91,482,068	68,368,564	72,764,397
	30 September 2016 2,564,759 82,232,444 50,280,753 4,547,751 27,403,940	2016 2015 2,564,759 1,910,100 82,232,444 89,571,968 50,280,753 57,125,464 4,547,751 3,947,003 27,403,940 28,499,501	30 September 2016     31 December 2015     30 September 2016       2,564,759     1,910,100     1,804,910       82,232,444     89,571,968     66,563,654       50,280,753     57,125,464     39,830,705       4,547,751     3,947,003     3,871,776       27,403,940     28,499,501     22,861,173

# 17. Current financial receivables

	The Petrol Group		Petrol	d.d.
	30 September	31 December	30 September	31 December
(in EUR)	2016	2015	2016	2015
Loans granted	7,616,207	10,412,971	19,763,072	14,208,283
Adjustment to the value of loans granted	(2,927,833)	(3,491,509)	(1,926,583)	(2,340,002)
Time deposits with banks (3 months to 1 year)	80,017	704,624	0	0
Interest receivables	831,927	760,947	3,437,498	3,173,719
Allowance for interest receivables	(143,136)	(143,957)	(2,729,126)	(2,245,159)
Finance lease receivables	91,573	82,634	93,296	84,043
Total current financial receivables	5,548,755	8,325,710	18,638,157	12,880,885

# 18. Current operating receivables

	The Petrol	l Group	Petrol d.d.		
	30 September	31 December	30 September	31 December	
(in EUR)	2016	2015	2016	2015	
				_	
Trade receivables	337,132,974	371,357,701	254,392,824	276,179,674	
Allowance for trade receivables	(52,114,774)	(52,411,243)	(29,243,139)	(29,857,150)	
Operating receivables from state and other institutions	13,103,609	1,600,483	5,819,143	337,816	
Operating interest receivables	4,053,066	3,945,709	5,104,801	4,956,878	
Allowance for interest receivables	(2,360,027)	(2,220,010)	(2,190,155)	(2,021,105)	
Receivables from insurance companies (loss events)	251,840	366,172	128,079	199,672	
Other operating receivables	1,615,159	1,900,861	40,984	86,957	
Allowance for other receivables	(384,365)	(384,365)	0	0	
	201 207 100	004 455 000	004 050 505	040 000 740	
Total current operating receivables	301,297,482	324,155,308	234,052,537	249,882,742	

# 19. Financial assets at fair value through profit or loss

	The Petrol Group		Petrol	d.d.
	30 September	31 December	30 September	31 December
(in EUR)	2016	2015	2016	2015
				_
Assets arising from commodity swaps	349,330	2,295,710	349,330	2,295,710
Assets arising from forward contracts	273,915	0	273,915	0
Total financial assets at fair value through profit or loss	623,245	2,295,710	623,245	2,295,710



# 20. Prepayments and other assets

The Petrol	Group	Petrol d.d.		
30 September	31 December	30 September	31 December	
2016	2015	2016	2015	
12,460,429	11,755,883	9,033,783	8,387,709	
1,509,469	1,215,715	1,169,940	1,002,731	
1,220,501	772,710	922,414	533,854	
819,562	617,322	1,814,005	594,321	
3,413,334	1,413,270	2,161,315	472,355	
19,423,295	15,774,900	15,101,457	10,990,970	
	30 September 2016 12,460,429 1,509,469 1,220,501 819,562 3,413,334	2016 2015  12,460,429 11,755,883 1,509,469 1,215,715 1,220,501 772,710 819,562 617,322 3,413,334 1,413,270	30 September 2016     31 December 2015     30 September 2016       12,460,429     11,755,883     9,033,783       1,509,469     1,215,715     1,169,940       1,220,501     772,710     922,414       819,562     617,322     1,814,005       3,413,334     1,413,270     2,161,315	

# 21. Financial liabilities

	The Petrol	Group	Petrol	d.d.
	30 September	31 December	30 September	31 December
(in EUR)	2016	2015	2016	2015
Current financial liabilities				
Bank loans	61,323,643	27,676,799	46,852,911	16,693,347
Bonds issued	38,279,650	37,606,775	38,279,650	37,606,775
Liabilities arising from commodity swaps	718,572	1,136,481	718,572	2,332,383
Liabilities to banks arising from interest rate swaps	646,906	918,893	0	0
Liabilities to banks arising from forward contracts	0	1,098,581	0	1,098,581
Liabilities from valuations of options	205,728	0	205,728	0
Other loans and financial liabilities	16,466,580	1,443,232	88,963,214	50,233,264
	117,641,079	69,880,761	175,020,075	107,964,350
Non-current financial liabilities				
Bonds issued	269,609,665	290,156,311	269,609,665	290,156,311
Bank loans	70,837,616	125,367,754	12,440,194	55,819,027
Loans obtained from other companies	12,176	36,915	0	0
	340,459,457	415,560,980	282,049,859	345,975,338
Total financial liabilities	458,100,536	485,441,741	457,069,934	453,939,688

# 22. Current operating liabilities

. •	The Petrol	Group	Petrol d.d.		
	30 September	31 December	30 September	31 December	
(in EUR)	2016	2015	2016	2015	
Trade liabilities	217,257,201	291,343,537	177,916,125	245,537,011	
Excise duty liabilities	65,167,409	58,784,718	57,288,099	51,848,822	
Value added tax liabilities	35,066,876	18,203,996	24,987,588	12,731,938	
Environment pollution charge liabilities	9,947,177	11,085,799	9,845,492	10,986,981	
Liabilities to employees	7,440,703	6,006,327	5,895,126	4,337,163	
Liabilities arising from interests acquired	3,271,092	1,521,447	3,267,903	1,518,029	
Import duty liabilities	2,698,823	7,897,791	0	5,833,750	
Liabilities arising from prepayments and collaterals	2,433,513	3,945,158	1,418,826	1,570,822	
Other liabilities to the state and other state institutions	1,111,331	1,083,740	213,204	190,330	
Liabilities associated with the allocation of profit or loss	708,308	627,319	708,308	627,319	
Social security contribution liabilities	552,022	531,762	459,633	433,285	
Other liabilities	1,232,281	1,853,294	1,402,852	1,504,053	
Total current operating and other liabilities	346,886,736	402,884,888	283,403,156	337,119,503	



#### 23. Other liabilities

ptember 2016	31 December
2016	
	2015
,146,779	1,078,871
686,686	848,169
0	311,892
153,534	119,125
138,095	122,510
39,965	188,047
,009,260	5,096,610
,253,331	167,278
,424,989	1,424,989
847,281	1,684,871
0	0
61,331	278,095
,761,251	11,320,457
1	0 153,534 138,095 39,965 3,009,260 1,253,331 1,424,989 847,281 0

#### 24. Financial instruments and risks

This chapter presents disclosures about financial instruments and risks. Risk management is explained in the interim report, in the chapter Risk management.

#### Credit risk

The Group is exposed to various types of financial risks, which are regularly monitored by relevant departments and responded to in time by taking appropriate measures and using various hedging instruments.

Maximum exposure to credit risk represents the carrying amount of financial assets which was the following as at 30 September 2016:

	The Petrol	Group	Petrol d.d.		
	30 September	31 December	30 September	31 December	
(in EUR)	2016	2015	2016	2015	
Financial assets available-for-sale	2,850,989	1,764,945	2,771,945	1,685,902	
Non-current financial receivables	4,773,277	5,509,008	29,962,752	15,794,952	
Non-current operating receivables	228,733	918,241	221,667	918,240	
Current financial receivables	5,548,755	8,325,710	18,638,157	12,880,885	
Current operating receivables (without receivables from state)	288,193,873	322,554,825	228,233,394	249,544,926	
Financial assets at fair value through profit or loss	623,245	2,295,710	623,245	2,295,710	
Cash and cash equivalents	24,228,374	34,350,350	10,145,269	26,994,577	
Total assets	326,447,246	375,718,789	290,596,429	310,115,192	
			•		



The category that was most exposed to credit risk on the reporting date were short-term operating receivables.

# The Group's short-term operating receivables by maturity:

			Breakdown b	y maturity		
		Up to 30 days	31 to 60 days	61 to 90 days	More than 90	
(in EUR)	Not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	271,012,845	27,949,922	9,115,572	1,317,424	9,550,696	318,946,459
Interest receivables	1,467,278	99,982	65,054	10,958	82,426	1,725,698
Other receivables (excluding receivables from state)	1,872,119	76	10,473	0	0	1,882,668
Total as at 31 December 2015	274,352,242	28,049,980	9,191,099	1,328,382	9,633,122	322,554,825
			Breakdown b	y maturity		
		Up to 30 days	31 to 60 days	61 to 90 days	More than 90	
(in EUR)	Not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	251,618,083	14,686,212	6,099,657	1,283,447	11,330,801	285,018,200
Interest receivables	1,467,372	132,068	25,615	8,112	59,872	1,693,039
Other receivables (excluding receivables from state)	1,404,251	25,636	25,035	26,723	989	1,482,634
Total as at 30 September 2016	254,489,706	14,843,916	6,150,307	1,318,282	11,391,662	288,193,873

#### The Company's short-term operating receivables by maturity

The Company's short-term opera	aling receiv	ables by II	ialurity.			
	Breakdown by maturity					
		Up to 30 days	31 to 60 days	61 to 90 days	More than 90	
(in EUR)	Not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	214,258,782	16,796,468	5,411,099	1,612,145	8,244,029	246,322,524
Interest receivables	15,665	68,199	54,640	86,145	2,711,124	2,935,773
Other receivables (excluding receivables from state)	286,629	0	0	0	0	286,629
Total as at 31 December 2015	214,561,077	16,864,668	5,465,740	1,698,291	10,955,155	249,544,926
			Breakdown b	y maturity		
		Up to 30 days	31 to 60 days	61 to 90 days	More than 90	
(in EUR)	Not yet due	overdue	overdue	overdue	days overdue	Total
Trade receivables	203,022,882	9,251,446	3,833,053	1,705,465	7,336,839	225,149,685
Interest receivables	1,436,464	185,750	134,898	65,332	1,092,203	2,914,646
Other receivables (excluding receivables from state)	169,063	0	0	0	0	169,063
Total as at 30 September 2016	204,628,409	9,437,196	3,967,951	1,770,796	8,429,041	228,233,394



The Group/Company measures the degree of receivables management using day's sales outstanding:

	The Petrol	Group	Petrol d.d.		
(in days)	1-9 2016	1-12 2015	1-9 2016	1-12 2015	
Days sales outstanding					
Contract days	30	31	30	31	
Overdue receivables in days	13	13	11	12	
Total days sales outstanding	43	44	41	43	

# Liquidity risk

The Group/Company manages liquidity risks by:

- assuring adequate structural liquidity in accordance with S&P methodology;
- standardised and centralised treasury management at Group level;
- annual funding plan for the Petrol Group as well as monthly and daily planning;
- approach to banks in Slovenia and abroad is handled by the headquarters;
- cash flow planning IT application for both, parent company and all subsidiaries;
- cash pooling.

Half of the Group's/Company's total revenue is generated through its retail network in which cash and payment cards are used as the means of payment. This ensures regular daily inflows and mitigates liquidity risks.

In addition, the Group/Company has credit lines available in Slovenia and abroad. The volume enables the Group to meet all its due liabilities at any given moment. The Group/Company carefully planes their cash flows, which enables optimal liquidity management of both, surpluses or shortages.

The majority of financial liabilities arising from long-term and short-term loans are is allocated in the parent company, where also the majority of revenue is generated.

The Group's liabilities as at 31 December 2015 by maturity:

		_	Contractual cash flows			
(in EUR)	Carrying amount of liabilities	Liability	0 to 6 months	6 to 12 months	1 to 5 years	More than 5 years
Non-current financial liabilities	415.560.980	448.070.554	0	0	432.127.211	15.943.343
Non-current operating liabilities (excluding other liabilities)	0	0	0	0	0	0
Current financial liabilities	69,880,761	81,628,872	27,719,576	53,909,297	0	0
Current operating liabilities (excluding liabilities to the state,						
employees and arising from advance payments)	295,345,597	295,345,597	294,055,447	1,290,150	0	0
As at 31 December 2015	780,787,338	825,045,023	321,775,023	55,199,447	432,127,211	15,943,343

#### The Group's liabilities as at 30 September 2016 by maturity:

	Contractual cash flows					
(in EUR)	Carrying amount of liabilities	Liability	0 to 6 months	6 to 12 months	1 to 5 years	More than 5 years
Non-current financial liabilities	340,459,457	361,534,295	0	0	360,084,434	1,449,861
Non-current operating liabilities (without other liabilities)	24,000	24,000	0	0	0	24,000
Current financial liabilities Current operating liabilities (without liabilities to state,	117,641,079	129,993,476	109,791,310	20,202,166	0	0
employees and advances)	222,468,882	222,468,882	221,558,742	910,140	0	0
As at 30 September 2016	680,593,418	714,020,653	331,350,052	21,112,306	360,084,434	1,473,861



# The Company's liabilities as at 31 December 2015 by maturity:

			Contractual cash flows				
(in EUR)	Carrying amount of liabilities	Liability	0 to 6 months	6 to 12 months	1 to 5 years	More than 5 years	
Non-current financial liabilities	345,975,338	374,805,094	0	0	372,896,724	1,908,370	
Non-current operating liabilities (without other liabilities)	0	0	0	Ō	0	0	
Current financial liabilities Current operating liabilities (without liabilities to state,	107,964,350	121,476,905	34,977,149	86,499,756	0	0	
employees and advances)	249,186,412	249,186,412	247,124,948	2,061,464	0	0	
As at 31 December 2015	703,126,100	745,468,412	282,102,097	88,561,220	372,896,724	1,908,370	

#### The Company's liabilities as at 30 September 2016 by maturity:

			Contractual c	ash flows		
(in EUR)	Carrying amount of liabilities	Liability	0 to 6 months	6 to 12 months	1 to 5 years	More than 5 years
Non-current financial liabilities	282,049,859	300,903,444	0	0	300,903,444	0
Non-current operating liabilities (without other liabilities)	24,000	24,000	0	Ō	0	24,000
Current financial liabilities	175,020,075	184,281,172	171,124,545	13,156,628	0	0
Current operating liabilities (without liabilities to state,						
employees and advances)	183,295,188	183,295,188	182,786,186	509,002	0	0
As at 30 September 2016	640,389,122	668,503,804	353,910,731	13,665,630	300,903,444	24,000

#### Foreign exchange risk

The Group/Company is most exposed to the EUR/USD foreign exchange risk – in terms of value and volatility, as it purchases petroleum products in US dollars and sells in local currencies.

Hedging is performed in accordance with the Group's commodity and foreign exchange risk policies prepared on the basis of the Decree Setting Prices for Petroleum Products. The EUR/USD exchange rate is fixed at the rate recognised under the Decree Setting Prices for Petroleum Products and consequently the margin is secured. The Group/Company predominantly uses forward contracts to hedge EUR/USD risk.

Given that forward contracts for hedging against foreign exchange risks are entered into with first-class Slovene banks, the Group/Company considers the counterparty default risk as minimal.

The Group is exposed to foreign exchange risks also due to its presence in South-eastern Europe. The risk arises from sales in local currencies (HRK, BAM, RSD and MKD) in these markets. Given low volatility of above mentioned currencies towards EUR, relatively low exposures and illiquid local currency markets, the cost of hedging exceeds the risk. The Group is therefore not exposed to significant risks in this area.

The Group/Company regularly evaluates potential losses from currency changes in accordance with the VaR method.

In 2016 the Group/Company was also exposed to certain other currencies (RON, HUF), which were hedged by currency forwards.

Exposure to the exchange rates on other markets where the Group/Company is present with its companies is either smaller or their rates against the euro are significantly less volatile. We estimate that the change in the exchange rate would not have a significant impact on the operating profit.



#### Price risk

The Group/Company hedges petroleum product prices primarily by using commodity swaps (variable to fixed price swap). Partners in this area include global financial institutions, banks or suppliers of goods. The Group/Company considers the counterparty default risk as minimal.

#### Interest rate risk

The source of interest rate risk is funding with floating interest rate, mostly euribor based. Interest rate risk is hedged in accordance with the Group's interest risk policy.

In 2015 we redefined the limits of exposure to interest rate risk. They take into account the risk of changes in euribor over the next year and cumulative over the next five years.

We use following instruments to hedge cash flow against interest rate risk:

- The Group/Company charges floating (euribor based) interest rate on overdue receivables,
- Interest rate swaps and
- Funding with fixed interest rate.

The Company/Group applies hedge accounting where the effects of the interest rate risk are recognized directly in equity.

Partners are first-class Slovene banks, therefore the Group/Company estimates that the counterparty default risk is minimal.

# **Capital Adequacy Management**

The main purpose of capital adequacy management is to ensure financial stability, solvency and maximizing shareholder value. One of the instruments is dividend pay-out policy.

In June 2014 Petrol was rated investment grade (BBB-) by S&P followed by successful inaugural Eurobond issuance in the amount of EUR 265 million, which also proves our financial stability. On 24 June 2016, Standard & Poor's Ratings Services affirmed the "BBB-" long-term credit rating and the "A-3" short-term credit rating of Petrol d.d., Ljubljana.



# Carrying amount and fair value of financial instruments

. •		The Petrol	Group	
	30 Septem	ber 2016	31 Decemb	er 2015
	Carrying		Carrying	
(in EUR)	amount	Fair value	amount	Fair value
Non-derivative financial assets at fair value				
Financial assets available-for-sale	2,850,989	2,850,989	1,764,945	1,764,945
Non-derivative financial assets at amortised cost				
Financial receivables	10,322,032	10,322,032	13,834,718	13,834,718
Operating receivables (without receivables from state and long term receivables)	288,193,873	288,193,873	322,554,825	322,554,825
Cash, cash equivalents and corporate income tax assets	24,323,172	24,323,172	34,595,395	34,595,395
Total non-derivative financial assets	325,690,066	325,690,066	372,749,883	372,749,883
Non-derivative financial liabilities at amortised cost				
Bank loans and other financial liabilities (without derivative fin.instr.),	(456,529,330)	(456,529,330)	(482, 287, 786)	(482,287,786)
Operating liabilities (without other long term liabilities, short term liabilities to				
state, employees and advances)	(222,468,882)	(222,468,882)	(295, 345, 597)	(295,345,597)
		,		
Total non-derivative financial liabilities	(678,998,212)	(678,998,212)	(777,633,383)	(777,633,383)
Derivative financial instruments at fair value				
Derivative financial instruments (assets)	623,245	623,245	2,295,710	2,295,710
Derivative financial instruments (liabilities)	(1,571,206)	(1,571,206)	(3,153,955)	(3,153,955)
· ··· · · · · · · · · · · · · · · · ·	( , , , , , , , , , , , , , , , , , , ,	( , : : :, = = )	(=, >=,===)	(2, 00,000)
Total derivative financial instruments	(947,961)	(947,961)	(858,245)	(858,245)
· · · · · · · · · · · · · · · · · · ·	,,,,,,,,	(= 11,001)	(,)	(100,=10)

	30 Septem	ber 2016	31 December 2015	
	Carrying		Carrying	
(in EUR)	amount	Fair value	amount	Fair value
Non-derivative financial assets at fair value				
Financial assets available-for-sale	2,771,945	2.771.945	1.685.902	1,685,902
Non-derivative financial assets at amortised cost	, ,-	, ,-	,,	,,
Financial receivables	48,600,909	48,600,909	28,675,837	28,675,837
Operating receivables (without receivables from state and long term receivables)	228,233,394	228,233,394	249,544,926	249,544,926
Cash, cash equivalents and corporate income tax assets	10,145,269	10,145,269	26,994,577	26,994,577
				_
Total non-derivative financial assets	289,751,517	289,751,517	306,901,242	306,901,242
Non-derivative financial liabilities at amortised cost				
Bank loans and other financial liabilities (without derivative fin.instr.),	(456,145,634)	(456,145,634)	(450,508,724)	(450,508,724)
Operating liabilities (without other long term liabilities, short term liabilities to				
state, employees and advances)	(183,295,188)	(183,295,188)	(249, 186, 412)	(249, 186, 412)
Total non-derivative financial liabilities	(639,440,822)	(639,440,822)	(699,695,136)	(699,695,136)
Derivative financial instruments at fair value				
Derivative financial instruments (assets)	623,245	623,245	2,295,710	2,295,710
Derivative financial instruments (liabilities)	(924,300)	(924,300)	(3,430,964)	(3,430,964)
Total derivative financial instruments	(301,055)	(301,055)	(1,135,254)	(1,135,254)
	(55.,550)	(55.,550)	(.,,_5-,	(.,,_0-)



# 25. Related party transactions

25. Related party transactions	The Petro	l Group	Petrol	d.d.
(in EUR)	1-9 2016	1-9 2015	1-9 2016	1-9 2015
(III EUR)	1-9 2010	1-9 2015	1-9 2010	1-9 2013
Sales revenue:				
Subsidiaries	40,000,005	7.004.000	208,785,969	241,252,026
Jointly controlled entities Associates	19,022,295 28,430	7,084,203 1,141,814	18,439,758 28,430	6,461,754 1,135,356
Associates	20,430	1,141,014	20,400	1,135,550
Cost of goods sold:				
Subsidiaries		-	20,443,958	25,654,919
Jointly controlled entities Associates	40,357,387 13,569,389	15,107,928 19,218,101	18,502,725 107,224	7,169,191
Associates	13,309,309	19,210,101	107,224	2,035
Cost of materials:				
Subsidiaries	-	-	1,038,164	1,489,043
Jointly controlled entities	132,164	440,235	130,951	2,607
Associates	133,290	228,305	25,397	122,393
Cost of services:				
Subsidiaries	-	-	902,668	3,116,323
Jointly controlled entities	0	2	0	0
Associates	0	20,153	0	19,857
Other costs:				
Subsidiaries		-	4	92,243
Jointly controlled entities	6	446	0	0
Associates	0	0	0	0
Other revenues:				
Subsidiaries	-	-	0	0
Jointly controlled entities	0	0	0	0
Associates	0	12,076	0	0
Other expenses				
Subsidiaries	-	-	0	0
Jointly controlled entities	0	0	0	0
Associates	0	0	0	0
Finance income from interests in Group companies:				
Subsidiaries		-	0	102,571
Jointly controlled entities	143,545	2,522,961	150,000	150,000
Associates	4,172,841	5,576,318	2,726,368	2,298,990
Finance expenses for interests in Group companies:				
Subsidiaries	-		0	0
Jointly controlled entities	65,139	95,499	0	0
Associates	96,428	0	0	0
Finance income from interest:				
Subsidiaries	-		768,248	217,367
Jointly controlled entities	146,515	243,706	146,515	243,706
Associates	0	0	0	0
Finance expenses due to impairment of investments				
and goodwill				
Subsidiaries	-	_	0	0
Jointly controlled entities	0	0	0	0
	0	0	0	0
Finance expenses for interest:				
Subsidiaries		_	1,059,541	1,106,807
Jointly controlled entities	0	0	0	0
Associates	23,599	12,674	21,052	12,674



	The Petro	I Group	Petrol	d.d.
(in EUR)	30 September 2016	31 December 2015	30 September 2016	31 December 2015
Investments in Group companies:				
Subsidiaries	-	-	295,001,498	286,097,454
Jointly controlled entities	48,379,426	50,451,020	2,512,140	2,512,140
Associates	117,933,863	117,494,379	52,852,540	53,206,341
Non-current financial receivables:				
Subsidiaries	-	-	25,192,773	10,495,956
Jointly controlled entities	0	3,890,309	0	3,890,309
Associates	0	0	0	0
Current operating receivables:			05 005 400	04 774 040
Subsidiaries	2 007 011	4 206 002	25,605,426	24,771,942
Jointly controlled entities Associates	3,087,911 3,473	4,396,983 288,336	3,011,359	4,293,538
ASSOCIATES	3,473	280,330	3,473	288,336
Current financial receivables:				
Subsidiaries	-	-	13,754,875	6,371,220
Jointly controlled entities	0	541,000	0	541,000
Associates	0	0	0	0
Short-term deposits (up to 3 months):				
Subsidiaries	-	-	1,022,316	909,636
Jointly controlled entities	0	0	0	0
Associates	0	0	0	0
Short-term deferred costs and expenses:				
Subsidiaries	-	-	232	0
Jointly controlled entities	0	0	0	0
Associates	0	0	0	0
Accrued revenue:			== ===	
Subsidiaries	-	- 0	1,150,699	0
Jointly controlled entities Associates	0	0	0	0
Associates	0	O	O	0
Current financial liabilities:				
Subsidiaries	-		72,610,599	48,815,819
Jointly controlled entities	1,271,910	1,308,445	1,271,910	1,308,445
Associates	15,001,738	0	15,001,738	0
Non-current operating liabilities			_	_
Subsidiaries	-	-	0	0
Jointly controlled entities	0	0	0	0
Associates	0	0	0	Ü
Current operating liabilities:				
Subsidiaries	-	-	2,377,376	4,914,580
Jointly controlled entities	10,669,683	5,100,994	4,100,903	4,238,983
Associates	764,618	6,339,325	20,731	61,402



#### 26. Contingent liabilities

#### Contingent liabilities for guarantees issued

	Petrol d.d.		Petrol d.d.	
	30 September	31 December	30 September	31 December
(in EUR)	2016	2015	2016	2015
Guarantee issued to:	Value of guara	ntee issued	Guarantee an	ount used
Petrol d.o.o.	127,134,818	130,320,738	75,069,115	75,350,412
Petrol BH Oil Company d.o.o.	37,270,484	37,763,456	16,819,498	21,842,573
Petrol d.o.o., Beograd	9,975,530	10,286,923	1,500,000	1,570,000
Petrol Energetika d.o.o.	9,574,646	10,874,646	1,324,646	7,772,678
Petrol Plin d.o.o.	4,551,942	4,478,817	37,275	701,370
Petrol-Trade Handelsges.m.b.H.	3,000,000	25,200,000	2,250,000	2,750,000
Petrol Bucharest Rom SRL	4,000,000	0	56,474	0
Petrol Crna Gora MNE d.o.o.	2,380,000	10,880,000	154,488	2,036,550
Petrol Geoterm d.o.o.	132,490	796,954	132,490	224,086
Aquasystems d.o.o.	911,309	911,309	911,309	911,309
Eltec Petrol d.o.o., Beograd	360,000	360,000	37,378	27,229
Petrol Tehnologija d.o.o.	0	100,000	0	0
Eltec Petrol Hrvatska d.o.o.	0	96,884	0	78,505
·				
Total	199,291,219	232,069,727	98,292,673	113,264,712
·				
Other guarantees	10,133,874	16,190,445	10,133,874	16,190,445
Bills of exchange issued as security	2,356,473	2,373,804	2,356,473	2,373,804
			•	
Total contingent liabilities for guarantees issued	211,781,567	250,633,976	110,783,021	131,828,961

The value of a guarantee issued represents the maximum value of the guarantee issued, whereas the guarantee amount used represents a value corresponding to a company's liability for which the guarantee has been issued.

#### **Contingent liabilities for lawsuits**

The total value of lawsuits against the Company as defendant and debtor totals EUR 34,718,167. The Company's management estimates that there is a possibility that some of these lawsuits will be lost. As a result, the Company set aside short-term provisions, which stood at EUR 686,686 as at 30 September 2016.

The total value of lawsuits against the Group as defendant and debtor totals EUR 36,004,484. The Group's management estimates that there is a possibility that some of these lawsuits will be lost. As a result, the Group set aside short-term provisions, which stood at EUR 973,002 as at 30 September 2016.

#### 27. Events after the reporting date

There were no events after the reporting date that would significantly affect the financial statements for the first nine months of year 2016.



# **APPENDIX 1: ORGANISATIONAL STRUCTURE OF THE PETROL GROUP**

The Petrol Group as at 30 September 2016	Sales	Energy and environmental systems	
The parent company			
PETROL d.d., LJUBLJANA	✓	<b>√</b>	
Subsidiaries			
PETROL d.o.o. (100%)	✓	<b>√</b>	
PETROL BH OIL COMPANY d.o.o. Sarajevo (100%)	✓	✓	
PETROL d.o.o. BEOGRAD (100%)	✓		
PETROL CRNA GORA MNE d.o.o. (100%)	<b>√</b>		
PETROL-TRADE HANDELSGES.m.b.H. (100%)	<b>√</b>		
PETROL PLIN d.o.o. (100%)	✓		
PETROL ENERGETIKA d.o.o. (99.38%)	<b>√</b>	<b>√</b>	
RODGAS AD Bačka Topola (89.64%)	<i>✓</i>	<b>√</b>	
PETROL GEOTERM d.o.o. (100%)	√ ·	<b>√</b>	
ENERGETIKA ČRNOMELJ (100%)	·	· /	
BEOGAS INVEST d.o.o. (100%)	<b>√</b>		
BEOGAS AD (100%)	· ✓	· /	
DOMINGAS d.o.o. (100%)	<b>√</b>	· ·	
PETROL LPG d.o.o. Beograd (51%)	√ ·		
TIGAR PETROL d.o.o. (100%)	✓		
PETROL LPG HIB d.o.o. (100%)	<b>√</b>		
ELTEC PETROL d.o.o. Beograd (100%)		<b>√</b>	
INTRADE ENERGIJA d.o.o. Sarajevo (51%)		<b>√</b>	
PETROL-ENERGETIKA DOOEL Skopje (100%)	<b>√</b>		
PETROL BUCHAREST ROM S.R.L. (100%)	✓		
PETROL PRAHA CZ S.R.O. (100%)	<b>√</b>		
PETROL TRADE SLOVENIJA L.L.C. (100%)	✓		
PETROL HIDROENERGIJA d.o.o. Teslić (80%)		<b>√</b>	
VJETROELEKTRARNE GLUNČA d.o.o. (100%)		<b>-</b>	
IG ENERGETSKI SISTEMI d.o.o. (100%)	<b>√</b>		
GEN-I, d.o.o. (50%) (Jointly controlled entity)	<i>,</i> ✓	1	
GEN-EL, d.o.o. (25%) (Associate)	<i>✓</i>		
EKOPUR d.o.o. (100%)	√ ·	<b>√</b>	
GEOPLIN d.o.o., Ljubljana (7.0%) (Associate)	✓	<b>√</b>	
Jointly controlled enti	ties		
PETROL - OTI - SLOVENIJA L.L.C. (51%)	✓		
GEOENERGO d.o.o. (50%)	<u> </u>		
SOENERGETIKA d.o.o. (25%)		·	
Associates			
GEOPLIN d.o.o. Ljubljana (31.98%)	√	<b>√</b>	
AQUASYSTEMS d.o.o. (26%)		<b>-</b>	